

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Barrett
9. Well No. 3 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 990, Farmington, New Mexico
4. Location of Well UNIT LETTER K , 1550 FEET FROM THE South LINE AND 1550 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 31N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6658' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Case, Cement and Fracture Treat <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase production, it is intended to workover and restimulate this well in the following manner:

Pull tubing. Set a drillable bridge plug near the bottom of the 7" casing and test casing to 1000#.

Isolate and squeeze cement any leaks found. If leaks occur and are cemented between 2000' and 3200', no block squeeze of the 7" annulus is planned. If there are no leaks, perforate at approximately 2075' and block squeeze the 7" annulus with a minimum of 100 sacks of cement.

Clean out and drill to approximately 5800' and run a full string of 4 1/2" production casing and cement with a sufficient amount to fill to the 7" casing shoe. Selectively perforate and frac the Mesa Verde formation.

In the event of junk in the open hole or the tubing is stuck and has to be cut off, the open hole will be squeezed through a drillable cement retainer set near the bottom of the 7" casing with approximately 250 sacks of cement. A new sidetracked hole will be drilled to approximately 5800'. All other operations as set out above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

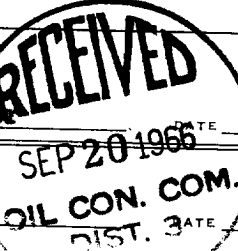
Original signed by
SIGNED **Carl E. Matthews**

TITLE **Petroleum Engineer**

DATE **9-19-66**

APPROVED BY **George L. Lueders**
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Sup. Dist. Eng.**



DATE **9-20-66**