

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(\*Other Instructions on FD-302a add.)Form approved:  
Revised Edition No. 42 R1474  
5. LEASE DESIGNATION AND SERIAL NO.

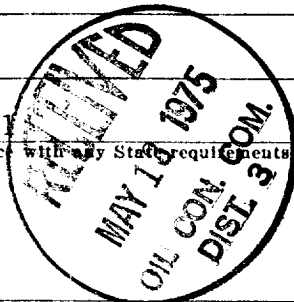
SF078336-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Barrett
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface  1650'S, 790'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-31-N, R-9-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6673' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze, Case Cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-16-75 Cut off tubing at 5180' and pulled. Set retainer at 4980'. Squeezed open hole with 150 sacks cement. Perf'd 1 hole at 2035'. Set retainer at 1936'. Squeezed with 125 sacks cement.

04-22-75 Sidetrack TD 6128'. Ran 146 joints 4 1/2", 10.5#, K-55 production casing, 6116' set at 6128'. Float at 6112'. Cemented with 190 cu. ft. cement. WOC 18 hours. Top of cement at 3100'.

04-23-75 PBTD 6112'. Tested casing to 4000#--OK. Perf'd 5110', 5166', 5238', 5254', 5262', 5280', 5298', 5326', 5358' with 1 shot per zone. Frac'd with 60,000#--20/40 sand and 72,000 gallons treated water. No ball drops. Flushed with 3570 gallons water.

Perf'd 5732', 5742', 5768', 5792', 5840', 5868', 5878', 5910', 5922', 5964', 5984', 6026', 6042' with 1 shot per zone. Frac'd with 10,000# 100 mesh sand, 85,000#--20/40 sand and 97,188 gallons treated water. No ball drops. Flushed with 3360 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

May 09, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 12 1975

\*See Instructions on Reverse Side