Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mc Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Sox 2088 lexico 87504-2088			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	ION		
I. Operator	TO TRANSPORT OF	L AND NATURAL GAS	Well API No.		
Amoco Production Company			3004510492		
Address 1670 Broadway, P. O.	Box 800, Denver, Colorad	io 80201			
Reason(s) for Filing (Check proper box)	Constitution of	Other (Please explain)			
New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate				
La	neco Oil E & P, 6162 S.	Willow, Englewood,	Colorado 801	55	
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name	Well No. Pool Name, Includ	•		Lease No.	
BARRETT LS Location	1 BLANCO (MES	SAVERDE)	FEDERAL	82078336B	
Unit Letter K	: 1650 Feet From The FS	SL Line and 790	Feet From The _F	WL Line	
Section 19 Townsh	nip 31N Range9W	, NMPM, S	SAN JUAN	County	
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU	JRAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a			
CONOCO Name of Authorized Transporter of Casil	nghead Gas Or Dry Gas X	P. O. BOX 1429, BLO Address (Give address to which a			
EL PASO NATURAL GAS CO		P. O. BOX 1492, EL			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	ls gas actually connected?	When ?		
If this production is commingled with that IV. COMPLETION DATA	t from any other lease or pool, give comming	gling order number:			
IV. COMIDETON DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Sa	arne Res'v Diff Res'v	
Designate Type of Completion	,	Total Depth		L	
Date Spudded	Date Compl. Ready to Prod.	Total Depui	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			Depth Casing	Shoe	
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT	
L V. TEST DATA AND REQUE	ST FOR ALLOWABLE				
	recovery of total volume of load oil and mus			full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	gas lýt, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
CARAURT					
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cor	ndensale	
ricidal Frod. Ped. Process	is a grant of Foot	4.1.2.46	des desirated of a	المام ال	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	0".001:3			
I hereby certify that the rules and reg-	ulations of the Oil Conservation	OIL CONS	ERVATION D	IVISION	
Division have been complied with and is true and complete to the best of my			MAY 0.8 198	a	
1 1 1 st		Date Approved			
Sindature J. Flan	ylon	Ву	1) Ohun	<u>/</u>	
J. L. Hampton Sr. Staff Admin Suprv.			RVISION DISTA	ict#3	
Janaury 16, 1989	303-830-5025	1100			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.