

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-079351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

S J 32-8 #10

9. API Well No.

30-045-10562

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 952' FEL  
Section 24, T-31-N, R-8-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plans are now to P&A the abovementioned well. The procedure we will be using is attached.

RECEIVED  
MAR 14 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*E. J. Kasey*

Title Enviro./Regulatory Engineer

Date

3/4/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMCC

**San Juan 32-8 #10**  
**1800' FNL & 952' FEL**  
**Section 24, T-31-N, R-8-W**  
**San Juan, NM**

**This is the proposed P&A procedure for the above mentioned well.**

1. Recover fish (132 Jts 2-3/8" tubing, 6 3-1/2" DC, XO, Sub, Bit). Top of fish at 1614'. Try to recover at least enough to have the top of the fish below the 7" casing shoe (5298').
  2. Set cement retainer at 5248'. Squeeze 100 sx cement below retainer. Place 50' (19 sx) on top of the retainer inside the 7" casing.
  3. Load hole with corrosion-inhibited fluid.
  4. Place 300' (67 sx) cement from 3348' to 3048' - PC & Fruitland.
  5. Perf 1' at 4 spf at 2405'. Set retainer at 2355'. Pump 69 sx cement below the retainer. Place 150' cement (38 sx) on top of retainer to cover the Kirtland and the Ojo Alamo.
  6. Perf 1' at 4 spf at 935'. Set retainer at 885'. Pump 44 sx cement below the retainer. Place 50' cement (19 sx) on top of retainer to cover the Nacimiento.
  7. Perf 1' at 4 spf at 221'. Circulate cement (99 sx) to surface - both inside and outside 7" casing.
  8. Cutoff wellhead. Install abandonment marker. Restore location.
- Note: The cement to be used in this P&A procedure will be Class B. All specified volumes include 100% excess outside pipe and 50' excess inside pipe. Corrosion inhibited fluid will be 8.4 ppg with a 40 sec. viscosity.

32-8 #10 MV

3/4/9

One Jt of 2 3/8 hung in Well

X  
X  
X  
X  
X  
X  
X

171' 9 5/8" 25.4 #

Top of Fish 1614' 132 Jts (4148') of 2 3/8, 4 3 1/2 DC XO B.H. & S.

X TOC 3100' (TS)

X  
X  
X  
X  
X  
X  
X  
X

X 5295' 7" 20 + 23 # J-55

Nac - 855'  
OA - 2204'  
KT - 2305'  
Frt - 3048'  
FC - 3258'  
Lewis - 3519'  
CH - 5350'  
Men - 5355'  
Ph - 5455'

Open Hole MV

Bottom of Fish 5785'

TD = 5880