

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 952' FEL
Section 24, T31N, R8W

5. Lease Designation and Serial No.

SF-079351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 #10

9. API Well No.

30-045-10562

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Sidetrack

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans have changed from P&Aing the abovementioned well to sidetracking this well and completing in the Mesaverde formation.

MIRU Rig. Set BPV in tubing hanger. ND WH, NU BOP & test. Pull BPV. Fish 4148' of 2-3/8" tubing, 6 3-1/2" DCs, XO, Bit Sub & Bit (Top of Fish @ 1614'). RIH with 7" cement retainer & set @ +/- 5100'. Pump 1 casing/OH volume of cement below retainer. Leave 50' cement on top of retainer. RIH w/CIBP & set @ +/- 3200'. RIH and set oriented whipstock on top of CIBP. RIH w/casing mill and mill window in casing. RIH w/directional tools & orient tools. Kickoff & drill directional hole w/gas. POOH with directional tools, PU rotary stabilized assembly & gas drill to TD (approx. 5900'). Run & cement 4-1/2" casing w/at least 100' cement inside 7" casing. Run temperature survey to locate top of cement. Test 4-1/2" casing to 1500 psi. Run GR/N/CCL. Perforate MV. Acidize with 1500 gals. 15% HCl & balls. Sand frac MV (Single-Stage). Flowback. Clean out to PBSD. Land tubing @ top of PT. Lookout. Return well to production.

Note: A workover pit may be required.

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hively SCH

Title Envir./Regulatory Engineer

Date 8-15-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side