Form (May	

OIL WELL

UNITED STATES SUBMIT I (Other Ins

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.
SF 078386-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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			REPORTS	\sim	MITTER
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

	7.	UNIT	AGR	EEMEN'	r NAME		
_	R	WARM	OR	LEASE	NAME		
	Ŭ.	2 22.00			Sunra	y G	

NAME OF OPERATOR
El Paso Natural Gas Company

OTHER

PO Box 990, Farmington, NM 87401

9. WELL NO.
2 (OWWO)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

1650'\$, 1650'E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-31-N, R-9-W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

New Mexico

16.

At surface

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6512'GL

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING ULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT
SHOOTING OR ACIDIZING

(Other) Squeeze

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

NMPM

(Other)

(Note: Report results of multiple completion on Well (Note: Report and Log form.)

(Other)

(

11-7-72

Pulled tubing, due to open hole conditions set cement retainer at 4986'. Squeezed open hole with 150 sks. cement. Perf. squeeze holes at 1608' set cement retainer at 1553' and squeezed thru perfs with 250 sks. cement.

11-12-72

Sidetrack T.D. 5971'. Ran 185 joints 4 1/2", 10.5#, J-55 production casing, 5960' set at 5971' with 125 sks. cement. WOC 18 hours. Top of cement at 3650'.

MOV 27 BON. COM.

PBTD 5956'. Perf'd 5746-54', 5780-88', 5812-20', 5832-40', 5864-72', 5882-90', 5920-28' with 16 shots per zone. Frac'd with 48,000# 20/40 sand, 48,000 gallons water, dropped 6 sets of 16 balls, flushed with 4750 gallons water. Dropped bridging ball to baffle at 5722'-tested OK. Perf'd 5538-48', 5564-72', 5584-5600', 5626-42', 5682-90', 5700-08' with 16 shots per zone. Frac'd with 52,000# 20/40 sand, 33,340 gallons water, dropped 5 sets of 16 balls, flushed with 3800 gallons water. Set bridge plug at 5250'-OK. Perf'd 5164-72', 5182-90', 5202-12', 5222-30' with 16 shots per zone. Frac'd with 30,000# 20/40 sand, 25,800 gallons water, dropped 3 sets of 16 balls, flushed with 3450 gallons water.

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18. I hereby	certify	thet	the fo	regoing	is	true	and	cor	ect
20. 2	1	#	< /		A	_		\rightarrow	

SIGNED # OOT

Petroleum Engineer

DATE November 22, 1972

(This space for Federal or State office use)

 NOV 2 2 1972

*See Instructions on Reverse Side

TITLE

U. S. GEOLOGICAL SURVEY FARMANGTON, N. M.