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DISTRIBUTION		Ī	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			_
Operator			

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G		
LAND OFFICE		AND NATURAL G		
TRANSPORTER OIL GAS				
OPERATOR		\mathcal{J}		
PRORATION OFFICE Operator				
Union Texas Petroleu	m Corporation	1 <u>1</u> <u>1</u>	(Oh - 200 200 /	
Address				
Reason(s) for filing (Check proper box)	Suite 1010, Denver, Col	orado 80295 Other (Please explain)		
New Well	Change in Transporter of:	Change of Ownersh	-	
Recompletion Change in Ownership X	Oil Dry Ga	Common Program Com		
, , ,	Casinghead Gas Conder			
If change of ownership give name and address of previous ownerS	upron Energy Corporation	, P.O. Box 808, Farmingt	on, New Mexico 87401	
DESCRIPTION OF WELL AND				
QUINN	6 BLANCO MESAVE			
Location		TOL.	1ED 31 [0/0311	
Unit Letter A ; 99	Feet From The NORTH Lin	e and 990 Feet From T	he EAST	
Line of Section 20 Tow	vnship 31 NORTH Range 8	WEST , NMPM, SAN	JUAN County	
DESIGNATION OF TRANSPORT	FER OF OU AND NATURAL CA	c		
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)	
Inland Corporation Name of Authorized Transporter of Cas	the bank Control		on, NM 87401	
Southern Union Gathe	<u> </u>	Address (Give address to which approved 1800 First International	ed copy of this form is to be sent) Building	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Dallas, TX 75201 Is gas actually connected? Whe	01/15/57	
If this production is commingled wit				
COMPLETION DATA	Oil Well Gas Weil	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v	
Designate Type of Completion	; XX	XX	!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
09/24/56 Elevations (DF, RKB, RT, GR, etc.)	10/17/56 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6543	MESAVERDE	5310		
Periorations	60 EE20 AE EAED 70 E210		Depth Casing Shoe	
5700-50, 5012-50, 3500-	68,5538-46,5450-70,5310- TUBING, CASING, AND	OD CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	10-3/4" 32.75#	212	150	
: 	7-5/8" 26.4# 5-1/2" 15.5#	3560 5839	150	
	2"	5720	190	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	ind must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF	
GAS WELL	Langth of Tank	I Billio Control		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
		JUL 2 3 1982 , 19		
I hereby certify that the rules and r Commission have been complied w	with and that the information given	Original Signed by Fl		
above is true and complete to the Union Texas Petroleu		CHIPERVICA	R DISTRICT # 3	
onion loads retroted	oor por a cron			
		This form is to be filed in c	able for a newly drilled or deepen-	
	(Signature) well, this form must be accompanied by a tabulation of the devi			
Vice-President tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for the form of the filled out completely for the filled out			at be filled out completely for allo	
able on ne		able on new and recompleted we	n new and recompleted wells. ill out only Sections I, II, III, and VI for changes of owne	
(De	ite)	well name or number, or transport	er, or other such change of conditic be filed for each pool in multip	