In Address of Carretter  Box 990, Farmington, New Mexico  4. Location of Well  Sant Letter A 990  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ADMINOR  THE Case, Cement & fracture treat  TO Increase production it is intended to workover and restimulate this well in the following manner:  Pull tubing. Set a drillablebridge plug near the bottom of the 7" casing and pressure test to 1000 psi.  If leaks are found, isolate and squeeze cement, if leaks occur between 1740' and 3300', no block squeeze of the 7" annulus with a minimum of 100 secks of cement.  If there are no leaks, perforate at approximately 5550'. Run a full string of 4 1/2" production casing and run sufficient cement to tie into the 7" casing shoe.  Selectively perforate and sand-water fracture the Mess Verde formation.  In the event the tubing is stuck and has to be cut off or that junk in the old hole makes a clean out uneconomical, a drillable cement retainer will be set near the bottom of the 7" casing and the open hole squeezed with approximately 250 and so cement.  A Lected of the 100 casing and the open hole squeezed with approximately 250 and so cement.  A Lected of Rindle D.  S. Function of the 100 casing and complete to the heat of my knowledge and blur.  A Locality Sand Sand Sand Sand Sand Sand Sand Sand	NO. OF COPIES RECEIVED 3	T
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Selectively perforate and sand-water fracture the Mesa Verde formation.  In the event the tubing is stuck and has to be cut off or that junk in the old hole makes a clean out uneconomical, a drillable cement retainer will be set near the bottom of the 7" casing and the open hole squeezed with approximately 250 person of cement.  A new sidetracked hole will be drilled to approximately 5800 long of cement.  All other operations as set out above.  Original signed by  Carl E. Motthews  TITLE Petroleum Engineer  Date AUG 19 1966  PETROLEUM ENGINEER DIST. NO. 3  TITLE PETROLEUM ENGINEER DIST. NO. 3	min sufficient coment to tie into the 7" coming the	2 production casing and
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a clean out uneconomical, a drillable cement retainer will be set near the bottom of the 7" casing and the open hole squeezed with approximately 250 speed of cement.  A new sidetracked hole will be drilled to approximately 5800 Memory 1966  8. I hereby certify that the information above is true and complete to the best of my knowledge and build.  Original signed by  Carl E. Matthews  TITLE Petroleum Engineer  DATE  AUG 19 1966  PETROLEUM ENGINEER DIST. NO. 3  TITLE PETROLEUM ENGINEER DIST. NO. 3  TITLE PATE  AUG 19 1966	In the event the tuhing is stuck and has to be get off on that in	MCION.
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A new sidetracked hole will be drilled to approximately 5800.  All other operations as set out above.  B. I hereby certify that the information above is true and complete to the best of my knowledge and build.  Original signed by  Carl E. Matthews  TITLE Petroleum Engineer  DATE  AUG 19 1966  PETROLEUM ENGINEER DIST. NO. 3  TITLE AUG 19 1966	7" casing and the open hole squeezed with empoyimetaly 250	to near the porton of the
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