

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool BLANCO Formation MV County SJ
Well Name RIDDLE D #4 70466
Unit A S 22 T 31 R 9 Pay Zone 5116 To 5708 Flow String TUBING
Casing O D 7.000 I D 6.366 Set at 5047 Tubing O D 2.375 I D 1.995 L 5648 Top Perf.
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of Pc Comm. Designated Pc, psia Period Of Test Flow SIP Measured
80 From 12-03-66 To 12-11-66 10-13-66

Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 817 (J) Tubing 811 (k) 0006 (e) 0 (f)

7 Day-Avg. Flowing Pres., psia
Chart 505 (g) Corrected 505 (h) 505 (i) Gravity .650

G. L. = 3671 $1-e^{-s} = .234$ $F_c = 9.402$ $(F_c Q)^2 = 144.841$

$(1-e^{-s})(F_c Q)^2 = R^2 = 33893$ $P_i^2 = 255025$ $P_w^2 = 288918$

$Q = \frac{1280}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} = 1.0000 = 1.0000 \right] = 1280$

$D=Q \times \left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \left[\frac{239773}{378571} \right]^n = \left(\frac{.6333}{.7099} \right)^n = 909$

REMARKS

First Delivered after OWWO 11-15-66.



SUMMARY

$P_c = 817$
 $Q = 1280$
 $P_w = 538$
 $P_d = 654$
 $D = 909$

Company EL PASO NATURAL GAS CO
By H. L. Kendrick
Title AREA GAS WELL TEST ENGINEER
Witnessed By _____
Company _____

66362

70466

5672

000000

1. 1. The first part of the report

DATE _____

7402 882.2 100.5

10 2AC 1.001A 0245 11

Y 199 11 243 14917A 36A4 15

15-11-51 15-11-51 15-11-51

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7 3

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1. **Introduction**
 2. **Methodology**
 3. **Results**
 4. **Discussion**
 5. **Conclusion**

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