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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			-

III.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE U.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
GAS				
OPERATOR PROPATION OFFICE				
Gperator				
TEXACO Inc.				
	on, New Mexico 87401			
Reason(s) for filing (Check proper by Mew Well Recompletion Change in Ownership	Change in Transporter of:	Other (Please explain) Lease Name Cha		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name Wayne Moore		Name, Including Formation Blanco-Mesa Verde	Kind of Lease State, Federal or Fee State	
Location	3 22,550	stanco-nesa verue	State	
Unit Letter N 7	90 Feet From The South	ine and 1760 Feet From	The West	
Line of Section 16	Township 31-N Range	9+W , NMPM, S&	an Juan County	
U. DEGLES: ATION OF TRANSPO	DTED OF OU AND NATURAL (ZAS		
Name of Authorized Transporter of McWood Corporation		Address (Give address to which appr Abilene Building,		
Name of Authorized Transporter of El Paso Natural Ga		Box 990, Farmington	roved copy of this form is to be sent) 1. New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 16 31-N 9-W	ls gas actually connected? Wes	1959	
If this production is commingled	with that from any other lease or poo	l, give commingling order number:		
V. COMPLETION DATA Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MO	
GAS WELL			OCT 29 1965	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit Offineon. COM.	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION	
the charter and completions of the Cil Conservation		APPROVED		

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

C. P. Farmer, District Superintendent (Title)

October 28, 1965

NMOCC(5) SLO(1) (Date CBS(1) HB Stekoll Pet. Corp.)1(Pacific Northwest B / Co /1) (Date CBS (1) HB (1)

Colonia Signed Emery C. Arnold Commission Diet # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.