

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-95230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1195
7. Lease Name or Unit Agreement Name Wayne Moore Com
8. Well No. 1
9. Pool name or Wildcat Blanco MV/PC
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6473' DF

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Texaco Exploration & Production, Inc.	3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401. (505)325-4397	4. Well Location Unit Letter N : 790' Feet From The South Line and 1760' Feet From The West Line Section 16 Township 31N Range 9W NMPM San Juan County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: --- OIL CON. DIV ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete in the Pictured Cliffs Fm. ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. has performed the following work on the subject well:

10-19-92. MIRUSU. RU & shot 1 squeeze hole @ 3500' & one @ 2900'. Both would not circulate water. RU & pumped 125 sks cement @ 3500'. No circ. Pumped 125 sks cement @ 2900'. No circ. Another 50 sks cement @ 2900'. Test cement to 1500#. Drilled cement to 3568'. RU & ran CBL from 4800' to 800'. RU & perfed Pictured Cliffs formation from 3334'-3340', to 3360'-3370'. Acidized perfs with 1000 gals 15% HCl acid and 5000 gals salt. Fraced with 614 bbls gel, 90,000# sand, and 5000# resin coated sand. Cleaned out sand to 5648'. Pulled up & refraced PC with 280 bbls gel and 30,000# resin coated sand. Cleaned out to 5711'. RIH with production equipment. RDMOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton / msb TITLE Area Manager DATE 12/28/92
TYPE OR PRINT NAME Ted A. Tipton TELEPHONE NO. 325-4397

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE DEC 28 1992
CONDITIONS OF APPROVAL, IF ANY: