STATE OF NEW MEXICO ENFRGY MO MINIERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

Texaco E & P Inc.	San Juan	2-16-93	
Operator	County	Date	
3300 N. Butler Farmington	, NM 87401 W	/ayne Moore Com	1
Address	Lease	Well No.	•
N	16 311	N 9W	
Location Unit Sec of Well	ction Townsh	ip Range	
All Applicants for multipl	le completion must c	omplete Items 1 and 2 be	elow.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Pictured Cliffs		Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3334'-3370'		5148'-5664'
c. Type of production (Oil or Gas)	Gas & Con.		Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	FCEIVEM	Flow
e. Daily Production Actual X Estimated Oil Bbls. Gas MCF Weter Bbls.	1 BBL 350 MCF 20 BLW	FEB1/7/1993 OIL CON. DIV FOIST. 3	1/2 BBL 150 MCF 1/2 BBL

- - a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and and belief. Signed Jac Jac Title Area Manager	complete to	the best of m 2/16/93	ny knowledge
(This space for State Use) Approved By Title	PECTOR, DIST. #3	Date FEB	1 9 1993

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.