

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator TEXACO E & P INC. Lease WAYNE MOORE Well No. 1Location of Well: Unit N Sec. 16 Twp. 31N Rge. 9W County SAN JUAN

|                  | NAME OF RESERVOIR OR POOL | TYPE OF PROD.<br>(OIL OR GAS) | METHOD OF PROD.<br>(Flow or Art. Lift) | PROD. MEDIUM<br>(Tbg. or Csg.) |
|------------------|---------------------------|-------------------------------|----------------------------------------|--------------------------------|
| Upper Completion | BLANCO PICTURED CLIFFS    | GAS                           | FLOW                                   | TBG.                           |
| Lower Completion | BLANCO MESAVERDE          | GAS                           | FLOW                                   | TBG.                           |

## PRE-FLOW SHUT-IN PRESSURE DATA

|                  |                    |                        |                |                       |
|------------------|--------------------|------------------------|----------------|-----------------------|
| Upper Completion | Hour, Date shut-in | Length of time shut-in | Si press. psig | Stablized (Yes or No) |
| Lower Completion | Hour, Date shut-in | Length of time shut-in | Si press. psig | Stablized (Yes or No) |

## FLOW TEST NO. 1

| Commenced at (hour, date)* |                       |                  |                  | Zone producing (Upper or Lower) |                                 |
|----------------------------|-----------------------|------------------|------------------|---------------------------------|---------------------------------|
|                            |                       | PRESSURE         |                  | PROD. ZONE<br>TEMP.             | REMARKS                         |
| TIME<br>(hour, date)       | LAPSED TIME<br>SINCE* | Upper Completion | Lower completion |                                 |                                 |
| 6-12-95                    |                       |                  |                  |                                 | BOTH ZONES SHUTIN               |
| 6-13-95                    | 24 HRS.               | 310              | 310              |                                 |                                 |
| 6-14-95                    | 48 HRS.               | 313              | 313              |                                 |                                 |
| 6-15-95                    | 72 HRS.               | 315              | 316              |                                 |                                 |
| 6-16-95                    | 96 HRS.               | 316              | 318              |                                 |                                 |
| 6-17-95                    | 120 HRS.              | 317              | 320              |                                 |                                 |
| 6-18-95                    | 144 HRS.              | 318              | 322              |                                 |                                 |
| 6-19-95                    | 168 HRS.              | 319              | 323              |                                 |                                 |
| 6-20-95                    | 192 HRS.              | 320              | 64               |                                 | UPPER SHUTIN LOWER FLOW 24 HRS. |
| 6-21-95                    | 216 HRS.              | 321              | 60               |                                 | UPPER SHUTIN LOWER FLOW 24 HRS. |
| 6-20-94                    | 168 HRS.              | 352              | 63               |                                 | UPPER SHUTIN LOWER FLOW 24 HRS. |

Production rate during test

Oil .5 BOPD based on 1 Bbls. in 48 Hours 57 Grav 2045 GOR  
Gas 102 MCFPD; Tested thru (Orifice or Meter): METER

## MID-FLOW SHUT-IN PRESSURE DATA

|                  |                                |                                   |                       |                              |
|------------------|--------------------------------|-----------------------------------|-----------------------|------------------------------|
| Upper Completion | Hour, Date shut-in<br>12-24-92 | Length of time shut-in<br>27 DAYS | Si press. psig<br>462 | Stablized (Yes or No)<br>YES |
| Lower Completion | Hour, Date shut-in<br>438      | Length of time shut-in<br>9 DAYS  | Si press. psig<br>438 | Stablized (Yes or No)<br>YES |

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OIL CONSERVATION DIVISION  
SANTO DOMINGO

