

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 1, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Quinn, Well No. 5, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M, Sec. 18, T. 31N, R. 8W, NMPM, Blanco Mesaverde Pool
(Unit Letter)

San Juan County. Date Spudded 10/25/57 Date Recompleted 11/16/57
Elevation 5828 DF Total Depth 5420 PBTB 5385

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
Q			

Top Oil/Gas Pay 4832 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations Point Lookout (5174-5330 2 shots/ft) Cliff House (4832-5120 2 shots/ft.)
Open Hole None Depth 5420 Casing Shoe 5420 Depth 5342 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8"	220	250
9 5/8"	3010	500
7" Liner	Top 2875 Bottom 4815	200
5" Liner	Top 4556 Bottom 5120	300
2"	5342	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 306 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: Line Deliverability

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Point Lookout (frac w/60,000# sand, 110,000 gallons of water.
Cliff House (frac w/60,000# sand, 80,000 gallons of water.
Casing _____ Tubing _____ Date first new
Press. _____ Press. 1020 oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: Gas test after fracture treatment was line deliverability as determined from integrated chart volume for week of 2/7/58 to 2/14/58. Unable to get casing pressure due to packer in hole.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 8 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title _____

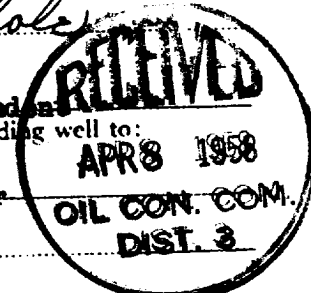
Southern Union Gas Company
(Company or Operator)

By: Paul J. Blatz
(Signature)

Title Drilling Superintendent
Send Communications regarding well to:

Name Mr. A. M. Wiederkehr

Address 1101 Burt Building
Dallas, Texas



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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