

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 8, T-31-N, R-8-W, NMPM

14

M

5. Lease Number

SF 078511

6. If Indian, All. or  
Tribe Name

Unit Agreement Name

RECEIVED  
JUN 22 1999

OIL CON. DIV.  
DIST. 3

7. Well Name & Number

Quinn #5

9. API Well No.

30-045-10681

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Clean-Out

13. Describe Proposed or Completed Operations

It is intended to clean out the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/14/1999  
trc

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

CONDITION OF APPROVAL, if any:

JUN 18 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

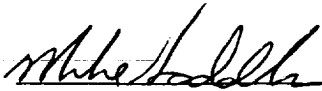
11000

**Quinn #5**  
**Blanco Mesaverde DPNO: 3226701**  
**990' FSL, 990' FWL**  
**Unit M, Section 18, T-31-N, R-08-W**  
**Latitude: 36° 53.61144', Longitude: 107° 43.13322'**

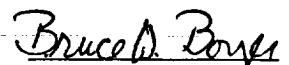
**Clean-Out Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Hold daily safety meetings. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. PU and LD rods. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. 2-3/8" tubing is set at 5304'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/-5385'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.
4. If fill is encountered, TIH with <sup>4 1/4"</sup>~~3-3/8"~~ bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at ±5304'. **NOTE:** If excessive fill is encountered, discuss this landing depth and the possibility of running a sand screen on the pump (below) with Operations Engineer. Pump off check valve. ND BOP and NU WH.
7. PU and TIH with 2" x 1.25" x 10' x 14' RHAC-Z insert pump, from Energy Pump & Supply, 3/4" Grade D rods with spray-metal couplings to ±3200', and molded paraffin scrapers to surface. Test pump action and hang rods on pumping unit. RD and MOL. Return well to production.

Recommended:

  
Operations Engineer

Approved:

 6-8-99  
Drilling Superintendent

Operations Engineer:

Mike Haddenham  
BR Office - 326-9577  
Pager - 327-8427  
Home - 326-3102

MDH/amm  
6/7/99