

3 - NMOCC
1 - W.R. Johnston
1 - W.G. Cutler
1 - File

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverde FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED 9-25-55

Operator PACIFIC NORTHWEST PIPELINE Lease 32-7 Well No. 8-17
Unit CORP.
1/4 Section SW Letter P L Sec. 17 Twp. 31N Rge. 7W
Casing: 5 1/2" "O.D. Set At 5810 Tubing 2" "WT. Set At 5612
7-5/8 3559
Pay Zone: From 5350 to 5762 Gas Gravity: Meas. Est. .650
Tested Through: Casing X Tubing
Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

Shut In Pressure: Casing 1093 Tubing: 1093 S. I. Period 7 Days

Time Well Opened: 11:00 A Time Well Gauged: 2:00 P

Impact Pressure: 154 w/ 96 PSIG W.P. ON TUBING

Volume (Table I)	<u>2415.6</u>	(a)
Multiplier for Pipe or Casing (Table II)	<u>1.068</u>	(b)
Multiplier for Flowing Temp. (Table III)	<u>1.0158</u>	(c)
Multiplier for SP. Gravity (Table IV)	<u>1.000</u>	(d)
Ave. Barometer Pressure at Wellhead (Table V)	<u>11.5</u>	
Multiplier for Barometric Pressure (Table VI)	<u>.983</u>	(e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) =	<u>2576</u>	

Witnessed by: _____
Company: _____
Title: _____

Tested by: C. R. Wagner
Company: PACIFIC NORTHWEST PIPELINE CORP.
Title: Well Head Gas Tester

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