DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazas Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Amoco Production Company 3004510726 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Liling (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion X Change in Operator Casinghead Gas [] Condensate [] If change of operator give name and address of previous operator

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 IL DESCRIPTION OF WELL AND LEASE Lease Name SAN JUAN 32-9 UNIT Well No. Pool Name, Including Formation Lease No 18 BLANCO (MESAVERDE) FEDERAL 820783860 891 Location SAN JUAN HL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) 1 1 X CONOCO . O. BOX 1429, BLOOMFIELD, NM 87413 or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY . O. BOX 1492, EL PASO, TX 79978 Twp. Rge. Is gas actually connected? When ? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA | Cas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Oil Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod Llevations (DF, RKB, RI, GR, etc.) Name of Producing Formation Top Oil/Gas Pay lubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allomable for this depth or be for full 24 hows) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure **Tubing Pressure** Actual Prod. During Test. Water - Bbls. Oil - Hbls. GAS WELL Actual Prod. Test - MCI/D Length of Test Bbls, Condensate/MMCI Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. -MAY 08 1999 Date Approved __ るしいの By SUPERVISION DISTRICT # 3 L. Hampton Sr. Staff Admin. Suprv. Printed Name January 16, 1989 Title 303-830-5025 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.