

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1790' FNL, 1790' FEL, Sec. 14, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Seymour #8

9. API Well No.
30-045-10758

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add and restimulation	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

Rig up workover rig. Pull tubing. Nipple up blow out preventor. Drill approximately 200' of new formation below the 5 1/2" casing into the lower Point Lookout. Run a 3 1/2" liner and cement in place. Perforate and stimulate the Lower Point Lookout formation with gelled water and sand. Restimulate the upper Point Lookout, Menefee and Cliff House formations with gelled water and sand. Run production tubing and return the well to production.

RECEIVED
APR - 8 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Deardorff* (JAS5) Title Regulatory Administrator Date 4/1/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

APR 02 1996

DISTRICT MANAGER

NMOCD

Pertinent Data Sheet

SEYMOUR #8

Location: Unit G SW/4 NE/4, Section 14, T31N, R09W, 1790' FNL, 1790' FEL,
Lat. 36.900223, Long. -107.746429 by TDG
San Juan County, NM

Field: Blanco Mesaverde

Elevation: 6490' DF

KB: N/A

TD: 5790'

PBD: 5760'

Spud Date: 10-19-56

Completed: 11-20-56

DP No: 32289A

Prop. No: 071252200

Casing/Liner Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
14 3/4"	10 3/4"	32.75# H-40	210'	195 sx	to surface
9 7/8"	7 5/8"	26.4# J-55	3475'	100 sx	TOC unknown
7 7/8"	5 1/2"	15.5# J-55	5790'	225 sx	TOC unknown

Tubing Record: 2 3/8" tubing at 5722'.

Formation Tops:

Ojo Alamo:	2025'
Kirtland:	2058'
Fruitland:	2905'
Pictured Cliffs:	3313'
Lewis:	3556'
Upper Cliffhouse:	4878'
Massive Cliffhouse:	5203'
Menefee:	5266'
Massive Point Lookout:	5587'
Lower Point Lookout:	5740'

Logging Record: GRN, TS

Workover History: 06/22/81: Plunger installed.

SEYMOUR #8

BLANCO MESAVERDE

AS OF 3/01/96

1790' FNL, 1790' FEL

SEC 14, T31N, R09W, SAN JUAN COUNTY, NM

COMPLETED 11/20/56
RAN PUMP 12/73
PLUNGER INSTALLED 6/22/81

10-3/4" 32.75# H-40 CSG SET @ 210'
CMT W/195 SX
CIRC. CMT TO SURFACE

OJO ALAMO @ 2025'

KIRTLAND @ 2058'

TOC UNKNOWN

2-3/8" TBG @ 5722'

FRUITLAND @ 2905'

TOC UNKNOWN

PICTURED CLIFFS @ 3313'

7-5/8" 26.4# J-55 CSG SET @ 3475'
CMT W/100 SX

LEWIS @ 3556'

UPPER CLIFF HOUSE @ 4878'

MASSIVE CLIFF HOUSE @ 5203'
MENEFEE @ 5266'

MASSIVE POINT LOOKOUT @ 5587'

LOWER POINT LOOKOUT @ 5740'

PERF 5204'-5720'
FRAC W/70,000# SAND
AND 71,400 GAL WATER

5-1/2" 15.5# J-55 CSG @ 5790'
CMT W/225 SX

TD 5790'
PBD 5760'