UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ces and Reports on We	Lis	
l. Type of Well GAS		5. 6.	Lease Number SF-078508 If Indian, All. Tribe Name
2. Name of Operator		7.	Unit Agreement
BURLINGTON	GAS COMPANY	ρ	Well Name & Num
B. Address & Phone No. of Operator PO Box 4289, Farmington, NM		_	Teel #1 API Well No. 30-045-10760
4. Location of Well, Footage, Sec 1650'FNL, 990'FEL, Sec.13, T-1			Field and Pool Blanco Mesavero County and Stat San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IND			DATA
Type of Submission _X_ Notice of Intent Subsequent Report	Type of A Abandonment Recompletion Plugging Back Casing Repair Altering Casing	ction Change of Pl New Construction	ans tion
Final Abandonment	Casing Repair Altering Casing X Other - Tubing re	Water Shut o Conversion tepair	ff o Injection
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WORKOVER PROCEDURE Repair Tubing

Teel No. 1 DPNO: 32286A Mesaverde 1650' FNL, 990' FEL

Sec. 13, T31N, R09W, San Juan County, NM Lat/Long: 36°54.03" - 107°43.54"

Project Summary: The Teel No. 1 has several problems. There is a possible tubing leak, the pump is set too high, the pump is worn out, and the wellbore has sand covering the Lower Point Lookout perforations. We propose to clean the wellbore out, test the tubing, lower the tubing, and replace the pump.

- 1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
- MIRU daylight PU with air package. Unseat pump and hot water the tubing to clean paraffin off the rods. POOH with rods and pump. Drop standing valve and test tubing to 750 psi. Retrieve standing valve. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Strap out of hole. Visually inspect tubing and replace any bad joints.
- 3. If fill covers any perforations, then pick up 3-7/8" bit and cleanout to PBTD (5393') with air. Continue cleanout until sand production ceases. POOH.
- 4. RIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN, and 2-3/8" production tubing. Land tubing at approximately 5360'. ND BOP, NU WH. RIH with 16' Johnson sand filter (two eight foot pieces, mud anchor type with 12 mil slots), replacement pump, and rods (add 3/4" grade D rods to reach new pump depth). Test pump action and hang on jack. RDMO PU. Turn well to production.

		Recommende	d: <u>Hain Z:</u> Operations E	middle 2/1	0/97
		Approval:	Drilling Super	rintendent	
		Concur :	Production So	uperintendent	
Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager	
	Production Foreman	Cliff Brock	326-9818 326-8872	Office Pager	

Elevation: 6073' GI Teel #1 6085' KB Workuyers: 5/17/95: Current -- 2/10/97 Tried to bail sand @ 5324' (unsuccessful) Re-ran tbg. & pump. DPNO: 32286A 6/16/94 Trip pump 11/3/93 Trip pump Mesa Verde 7/9/91: Tag fill @ 5385', trip tbg. Ran pump and 1650' FNL, 990' FEL rods. 10/7/87 Set CIBP @ 5198', perf Cliffhouse & Unit H, Sec. 13, T31N, R09W, SJC, NM Menefee. Frac w/107,000# 20/40 Brady Lat/Long: 36°54.03", 107°43.54" sand. Drill out BP. Cleanout below BP (making lots of sand). Ran tbg. @ 51031. 10/1/72 Trip tbg., ran TAC, ran pump. 4/27/67 Ran pump and rods. 12-1/4" Hole 9-5/8", 32# csg. set @ 256" 7/30/62 Csg. inspection log found holes @ 624', 868' and 931'. Pkr. located leak @ 1010' Cmt. w/125 sxs. Circulate to surface and 1074'. Sqz. leaks w/200 sxs. Circ. out water through brdhd. Drilled out cmt. 7/62: Csg. inspection log found holes @ 624', 868' and 537'-970'. CO open hole (hole caving) 931'. Pkr. located leaks @ 1010' and 1074'. Sqz. leaks Deepened to 5424'. Ran 4-1/2", 9.5#, J55 csg. @ 5410' w/DV tool. Perf Pt. Lookout, w/200 sxs. Circ. out water through bradenhead. frac w/30,000# 20/40 sand and 75,000# 10/20 sand w/116,200 gal. slickwater. Ran tbg. Kirtland @ 2227 DV tool @ 2476 Fruitland @ 2644' Pictured Cliffs @ 2915' 2-3/8", 4.7#, J55 tbg. @ 5296', purge valve, MA, perf sub. SN @ 5231', 169 jt. tbg. Pump Size: 2" x 1-1/4" x 8' x 10' x 13' RHAC SJ Rod String: 74--3/4", 134'-5/8", 12' of 3/4" pony rods. Well not currently pumping. TOC @ 4310' (TS) 7" csg. set @ 4737' 8-3/4" Hole Cmt. w/300 sxs w/3% gel. Drill out snoe and sqz. w/150 sxs. TOC @ 4937' (TS) Cliffhouse @ 4836' 10/87: Cliffhouse/Menefee perfs @ 4832', 4836', 4840', Menefee @ 4884' 4844', 4848', 4852', 4856', 4860', 4864', 4868', 4872', 4876', 4880', 4906', 4916', 4918, 4928', 2935', 4964'. 4970', 4976', 4998', 5032', 5036', 5098', 5102', 5106', 5110', 5118', 5122', 5134', 5150', 5160', 5167', 5169'. Frac w/107,000# 20/40 Brady sand. Point Lookout @ 5211' 7/62: Point Lookout perfs @ 5212', 5218', 5226', 5234', 5246', 5255', 5274', 5282', 5297', 5336'-5362' (2 SPF). Frac w/30,000# 20/40 sand and 75,000# 10/20 sand w/116,200 gal. slick water. 6-1/4" Hole 7/62: 4-1/2", 9.5#, J55 csg. set @ 5410' DV tool @ 2476' 1st Stage: 550 cf. - TOC @ 4937' 2nd Stage: 350 cf. - Circ. to surface PBTD @ 5393' TD @ 5424 10/53: Original completion: Nitro shoot 4832'-5372' w/1620 qts. 7/62: Deepen open hole to 5424'

1st Delivered:

02/23/54

Burlington Resources Well Data Sheet

	& 990'FEL	Unit: H Sect: L	3 Town:	031N Rang	e: 009W	County: San J	uan	State: N	ew Mexico
Oual: NO Comm	***************************************	Curr. Compressor: Install Date:		rev. Compress ast Chg Date:	or: No	Plunger Lift:		3H Priority 3H Test Dat	:
'ASING:									
Hole Size:	Sur	ace //	Intermed	<u>iate</u>		ng / Liner	:	Longstring	/ Liner
Casing:	95/2" 22 F	·	83/4"		6%	4			
Casing Set \hat{w} :	7.18 32		737'		4/2" 9	5 * J -55	_ :		
Cement:	125 5×5		121	1/221	15T Stag	<u> </u>	- · 		
		Drill	out shor !	Source	DU Tool &	- 270 Cf	-		
		wit	h 150		2 nd Stage	1350cf	-		
				!	•		-		
					157 Stage 7	cc: 4937	- !		
	TOC: B	y: TOC	: 4 <i>310′</i> By	: 75	TOC: Surf.	By: 6.76.	TOC:	В	Y:
ELL HISTORY:									
	ruther Union	Spud Date:	10/19 52		C.I	<u>rorma</u>	tion Tops		
		First Del. Date:			SJ NA		CH	4836	,
KB:	6073' 6085'	MCFD:	72.23 2 7		OA		MF PL	4884 5211'	
TD:	5424'	BOPD:			KT 2227	,	GP	2211	
	~ ~ ~ /	DAUDD					GH		
PBD:	53931	BWPD:			<u> </u>	U.			
	ment: Nitro 3	hoot 483	2'-537	2' with	FT 264 PC 291		GRRS		
	1620 g	hoot 483	2'-537				GRRS DK		
Completion Treat	ment: Nitro 3 1620 g	hoot 483			PC 291 LW CK	5'	DK		
	Ment: Nitro 3 1620 g	160+ 483 15. 36'-62'(23 18'26'34' 832'36'40;4	5 PF) 46' 55', 14', 48', 52 64', 70' 7	74, 82, 52	PC 291 LW CK Tubing (97) Por (4) Packer Pump Size Rod String	5' : 238" 4,7 : Valve, M, : 169 185 : 2"x 1/4", 1.	DK # J-55 4, Perf Tubir (8'x10' 34.5')	5 @ 5 Sub, SNI 19 1 (X 13 ' R)	@ 5231',
RRENT DATA: 7/12 Perts: Point Loc 7 - C1. Ffhoure 68, 72, 76,	Ment: Nitro 3 1620 g	160+ 483 15. 36'-62'(23 18'26'34' 832'36'40;4	5 PF) 46' 55', 14', 48', 52 64', 70' 7	74, 82, 52	PC 291 LW CK Tubing (97) Por (4) Packer Pump Size Rod String	5' : 2'8" 4.7 re valve, 11,1 : 169 Jes : 2" x 1'/4' }	DK # J-55 4, Perf Tubir (8'x10' 34.5')	5 @ 5 Sub, SNI 19 1 (X 13 ' R)	@ 5231',
RRENT DATA: 1/12 Perts: Point Loc 7 - Cliffhere, 68, 72, 76, 5032, 36, 93, ELLING HISTORY/ Last Rig Date:	Ment: Nitro 3 1620 g -> 53. Kout: 5212 Menetec 4. 80; 4906; 16 5102; 06; 10; REMARKS:	18'-62' (2 3 18' 26' 34' 832', 36' 40' 4' 18', 28' 35' 6' 18', 22', 34', 5' 18', 22', 34', 5' 18', 22', 34', 5'	5PF) 46' 55', 14', 48', 52 64', 70', 7 0', 60', 6	74', 82', 52', 58', 60', 6 6', 98', 7', 69',	Tubing (97) Por (4) Packer Pump Size Rod String Well Cur Workover:	5' : 238" 4,7 ge value, M, : 169 1815 : 74-3/4", 1. rently no	DK J-55 4, Perf Tubin (8'x10' 34.5'/ 7 pun	5 @ 5 Sub, SM "J (X 13' R) (, 12' o nping	@ 5231', HAC 53 + 34" por
Completion Treats Completion Treats Completion Treats The complete Complete	Ment: Nitro 3 1620 9 1620 9 6Kout: 5212', 1600 16 5102', 06', 16', 1610' 5 1074 1610' 5 1074 1610' 5 1074 1610' 5 1074 1610' 5 1074 1610' 5 1074 1610' 5 1074 1610' 5 1074	18' 26' 34' 18' 26' 34' 18' 26' 34' 18' 28' 35' 6 18' 22' 34' 5 Last Rig AFE Typ In log found Squeeze 537' - 400. 412' 29' 6	146' 55; 14', 48', 52 84', 70', 7 0', 60', 6: 1 holes 1-2'	14' 32' 52' 58' 60' 66' 68' 78' 1' 69' 1 Last 1 1 200 00 00 00 00 1001.	Tubing Tubing PC 291 LW CK Tubing Pur Packer Pump Size Rod String Well Cur Workover: 1868/9 5×2 (cr) Per Per	5' : 238" 4,7 ge Value, M, : 169 Jis : 2"x 1/4", 1. rently no 31' Paris	DK # J-5 5 4, Perf Tubin (8'x10' 34 · 5'8' † pun Last WO	5 @ 5 Sub, 5M Ty (x 13' R) (x 13' R) (pping) AFE Type (cough Ex	(5231', HAC 53 + 3/4' por
Completion Treats TREENT DATA: 7/12 Perts: Point Loc 7 - Cl. Ffhoure, 68/72/76/ 5032/36/93, ELLING HISTORY/ Last Rig Date: 7/30/62 - C Ot Ot. Ile. Ran F 27/67 - Ran F Workover Requ	Ment: Nitro 3 1620 9 1620 9 Notat : 5212' Menefee 4, 80' 4906' 16 5102' 06', 10', REMARKS: 89 Inspection 1010' 5 1070 1011 cmt 15' 75" 5-5; 75000 10120 Cump 5 Rods mired: Yes	18' 26' 34' 18' 26' 34' 18' 26' 34' 18' 28' 35' 18' 28' 35' 18' 28' 35' 18' 22' 34' 55' Last Rig AFE Typ 18 10 9 fource 537' - 4'0. 659 @ 54'0 1011172 - 70.0	146' 55; 14', 48', 52 84', 70', 7 0', 60', 6: 1 holes 1-2'	14' 32' 52' 58' 60' 66' 68' 78' 1' 69' 1 Last 1 1 200 00 00 00 00 1001.	Tubing Tubing PC 291 LW CK Tubing Pur Packer Pump Size Rod String Well Cur Workover: 1868/9 5×2 (cr) Per Per	5' : 2'8" 4,7 ge Valve, 11, : 169 Jts : 2" x 1'/4") : 74 - 3/4", 1. rently no	DK # J-55 4, Perf Tubir (8'x10' 34-5/3' † Pum Last WO Last WO Last WO Fra Fra Fra	Sub, SM Sub, SM (x 13' R) (x 13' R) (x 12' o (nping) (x 12' o (nping) (x 12' o (nping) (x 12' o (x 12' o	1 /e+x d /e+x d /e+x d /e+x d /e+x d /e+x
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TRENT DATA: 7/12 Perts: Point Loc 7 - Cl. Ffhoure, 68, 72, 76, 5032, 36, 93, ELLING HISTORY/ Last Rig Date: 7/30/62 - C Ot Or. Ilea Ron F Workover Requested Proposed Project S 7/87 - Set Cite (7/87 - Set Cite	Ment: Nitro 3 1620 g	Last Rig AFE Type 10 16 200 1011172 - 70. Future 11 16 16 16 16 16 16 16 16 16 16 16 16	1 6 55; 14 48, 52; 14, 48, 52; 16, 60, 6; 16, 60, 6; 16, 60, 6; 16, 70, 70; 16, 70, 70; 16, 70, 70; 16	174', 82', 52' 156', 60', 6 6', 98', 176 200 00 900 00 7001. *** ** ** ** ** ** ** ** **	Tubing PC 291 LW CK Tubing Por Pur Pump Size Rod String Well Cur Workover: (1, 863', 9 5 x; (cr) Perf Peri Ron Tur Pump Size Ron Tur Prof Peri Prof Pe	2 2 8 4,7 169 Jls 2 1/4) 74 - 3/4) 100 Jls 31	DK # J-55 4, Perf Tubin (8'x10' 34-5'8' + pum Last WO Vo. ter 74) Deep Frac d: 21' d: 2-97	2 (a) 5 (b), 5M 2 (c) 2 (c) 2 (c) 2 (c) 2 (c) 3 (c) 4 (c)	1 / 1 - A / 201 201
TRENT DATA: 7/12 Perts: Point Loc 7 - Cl. Ffhoure, 68, 72, 76, 5032, 36, 93, **LLING HISTORY/* Last Rig Date: 7/30/62 - C 9t 01.11- Ron F Workover Requ Proposed Project S 7/87 - Set C16	Ment: Nitro 3 1620 9 1620 9 1620 9 1620 9 1620 9 1620 16 1620 16 1620 16 1620 16 1620 16 1620 16 1620 16 1620 16 1620 1620 16 1620 1620 1620 1	Last Rig AFE Type 10/10/22/34/55 Last Rig AFE Type 10/10/22/55 Last Rig AFE Type 10/10/2	1 46' 55; 14', 48', 52 84', 70', 7 0', 60', 63 1 holes 1 expensed of 21 21 21 21 21 21 21 21 21 21 21 21 21 2	14, 82, 52, 52, 56, 60, 6 6, 98, 7, 69, 7, 69, 7, 69, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,	Tubing Tubing Tubing Tubing Tubing Purp Size Rod String Well Cur Workover: 1,863',9 Felf Fen Ron Tur Tur Tubing	2 2 8 4,7 2 28 4,7 2 8 1/4) 169 J15 2 1/4) 169 J15 174 - 34", 1. 100 J1 100 Reviewed I Date Reviewed Date Printe W/ 107,6	DK # J-5 5 4, Perf Tubin (8'x10' 34 - 5/3' † Pun Last WO . Ker . The Table . Lee The	2 (a) 5 (b), 5M 2 (c) 2 (c) 2 (c) 2 (c) 2 (c) 3 (c) 4 (c)	1 / 2 A / 201 201 201 201 201 201 201 201 201 201