PHILLIPS PETROLEUM COMPANY -- FARMINGTON AREA RKB a 6607 Date: <u>June</u> 9, 1994 DF a 6606 GL a 6596 Lease & Well No.: San Juan Unit 32-8 No. 28
Legal Description: 1460' FNL, 1800' FEL, Section 16, T31N, R8W County: San Juan State: NM Field: San Juan Basin
Status: Shut in
Tbg.: 1-1/4" 2.4 lb/ft 2 5820' Other: \_ Date Drilled: 7/28/58 Hole/Casing Condition: Leak between 200'-260' sqzd 4 times with a total of 470 sx. Tested after last sqz to 2000 psi, dropped to 1410 psi in 30 min. 10-3/4" @ 221/ Soon after last squeeze job tubing began to leak again. NWPL produced well 32.75 lb/ft until 1/24/86, when it apparently watered out due to the casing leak. TOC @ Surface Tubing is 10 rd EUE J-55 Republic seamless, and was new in 3/84. Circ. 200 sxs cmt 5-1/2": 424' 15.5#, 1949' 14#. 13-3/4" Hole Well History: Well was drilled to 5980' TD in 8/58. Cliff House, Menefee, and Point Lookout formations were perforated at 2 spf. All formations were fracture treated with 120,000 gal water and 50,000# sand. BOT Liner Hanger @ 3590' 7-5/8" @ 3697' 26.4 lb/ft, J-55 TOC @ 2626' (Calc) Single Stage: 200 sxs cmt 9-7/8" Hole Cliff House Perforations 5424'-5428' 5430'-5432' 5435'-5439' 5441'-5443' 1 5446'-5450' 5454'-5460' Menefee Perforations 271 103/4 shoe 5476'-5486' 5500'-5508' 100' infout | \*\*\* 5600'-5610' 5638'-5660' 57521-57561 Point Lookout Perforations Intout 5782'-5794' 5800'-5856' 100 2410 | \*\*\* 5870'-5876' 5890'-5896' 010 2360' 5898'-5902' 5908'-5916' 5922'-5924' 5932'-5938' 100' 3266 FR T003216

> 5-1/2" a 5975' 14, 15.5 lb/ft, J-55

TOC a 3590' (est.) Circ. 200 sxs cmt 6-3/4" Hole TD a 5980' PBTD 5941' PC TOP 3498

linerTop3590

100' pluq@ 3640