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Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY PACIFIC NORTHWEST PIPELINE CORP., 418 1/2 W. 24th., Farmington, N.M.
(Address)

LEASE San Juan 32-8 WELL NO. 22-16 UNIT 6 S 16 T 31 North R 8 West
DATE WORK PERFORMED July 13, 22 & 25, POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Report of Water Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded July 13th, 1958. Set 210.18' of 10-3/4", 32.75#, H-40 casing @ 221.18', cemented w/ 200 sz Portland regular w/2% CaCl₂. Volume of cement slurry 244 cubic ft. Approximate temp. of cement slurry when mixed 60°F. Estimated formation temp. 70°F. Estimated strength of cement 2575# per square inch. Cement was in place 12hrs before test. Casing tested OK.
Set 3685.57' of 7-5/8", 26.40#, J-55 casing @ 3696.82', cemented w/150 sz Portland regular w/8% gal and 50 sz w/2% CaCl₂. Cement was in place 24hrs before test. Casing tested OK.
Set 423.52' of 5-1/2", 15.50#, J-55 and 1948.80' of 5-1/2", 14#, J-55 liner @ 5975.62', Brown Liner Hanger (13.30') @ 3590.00', cemented w/200 sz Portland regular w/4% gal. Cement was in place 18hrs before test. Pressured to 1800#, held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

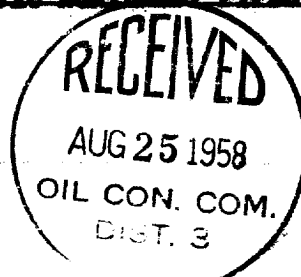
(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date AUG 25 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original signed by Geo. E. Ruggia
Position District Production Engineer
Company PACIFIC NORTHWEST PIPELINE CORP.



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