

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-10767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3868-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company 017654	7. Lease Name or Unit Agreement Name 009261 San Juan 32-8 Unit
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401	8. Well No. San Juan 32-8 Unit #28	9. Pool name or Wildcat Blanco Mesaverde 72319
4. Well Location Unit Letter <u>G</u> : <u>1460</u> Feet From The <u>North</u> Line and <u>1800</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County		

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6606'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing, set CIBP at $\pm 5400'$, spot/dump bail 50' cement on top of CIBP. Fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future uphole completion.

If the casing integrity test fails then we will repair the casing or P&A the well per OCD standards.

Anticipate work to begin with the next couple of months. Will contact Charles Gholson 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Haselv Ed Haselv TITLE Environmental/Regulatory Eng. DATE 6-17-94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Charles Gholson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 20 1994

CONDITIONS OF APPROVAL, IF ANY:

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ 6607
DF @ 6606
GL @ 6596

Date: June 9, 1994

Lease & Well No.: San Juan Unit 32-8 No. 28

Legal Description: 1460' FNL, 1800' FEL, Section 16, T31N, R8W

County: San Juan

State: NM

Field: San Juan Basin

Status: Shut in

Tbg.: 1-1/4" 2.4 lb/ft @ 5820'

Other:

Date Drilled: 7/28/58

Hole/Casing Condition: Leak between 200'-260' sqzd 4 times with a total of 470 sx. Tested after last sqz to 2000 psi, dropped to 1410 psi in 30 min.

Soon after last squeeze job tubing began to leak again. NMPL produced well until 1/24/86, when it apparently watered out due to the casing leak.

Tubing is 10 rd EUE J-55 Republic seamless, and was new in 3/84.

5-1/2": 424' 15.5#, 1949' 14#.

Well History: Well was drilled to 5980' TD in 8/58. Cliff House, Menefee, and Point Lookout formations were perforated at 2 spf. All formations were fracture treated with 120,000 gal water and 50,000# sand.

10-3/4" @ 221'
32.75 lb/ft
TOC @ Surface
Circ. 200 sxs cmt
13-3/4" Hole

BOT Liner Hanger @ 3590'

7-5/8" @ 3697'
26.4 lb/ft, J-55
TOC @ 2626' (Calc)
Single Stage: 200 sxs cmt
9-7/8" Hole

Cliff House Perforations

5424'-5428' 5430'-5432'
5435'-5439' 5441'-5443'
5446'-5450' 5454'-5460'

Menefee Perforations

5476'-5486' 5500'-5508'
5600'-5610' 5638'-5660'
5752'-5756'

Point Lookout Perforations

5782'-5794' 5800'-5856'
5870'-5876' 5890'-5896'
5898'-5902' 5908'-5916'
5922'-5924' 5932'-5938'

5-1/2" @ 5975'
14, 15.5 lb/ft, J-55
TOC @ 3590' (est.)
Circ. 200 sxs cmt
6-3/4" Hole

TD @ 5980'
PBTD 5941'