SANTA FE /	REQUEST F	OR ALLOWABLE	Poin C+104 Supersedes Old C-104 and C+110 Elfoctive 1-1-65
U.S.G.S.		AND ISPORT OIL AND NATURAL GA	N S
LAND OFFICE			
FRANSPORTER GAS /			
OPERATOR PRORATION OFFICE			
Northwest Pipeline	e Corporation		
	, Farmington, New Mexico	Other (Please explain)	
Reason(s) for liling (Check proper box) New We!1	Change in Transporter of:	Onler (7 it use explosity)	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	严 (
change of ownership give name and address of previous owner	El Paso Natural Gas Compa	ny, PO Box 990, Farmingt	on, NM 87401
DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.
Legse Name San Juan 32-8 Unit	5 Blanco Mesa	Come Cadacal	
Location Unit Letter N : 1160	Feet From The South Line	and 1700 Feet From T	he West
Line of Section 10 Tow	mship 31N Range	80 , ммрм,	San Juan County
DESIGNATION OF TRANSPORT	or Condensate 🔀	S Address (Give address to which approve	ed copy of this form is to be sent)
Northwest Pinelin	e Corporation	501 Airport Drive, Farmi	ngton, NM 87401
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approve PO Box 990, Farmington,	ı
El Paso Natural C	Gas Company Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	N 10 31N 8W	ive commingling order number:	
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			:
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	feer recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flora pr. as life	
Date First New Oil Run To Tanks	Date of Leaf	OFT-IVEN	
Length of Test	Tubing Pressure	Casing Press to KLULII LU	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bble JAN 2 2 1974	Gas-MCF
		OIL CON. COM	/
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	ATION COMMISSION
•		APPROVED FEB	7 10/11 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Rendrick	
BOOAC IS CIDS BUG SOUNKISSE 13	•	TITLE PETROLEUM ENGIN	EER DIST. NO. 3
		This form is to be filed in	compliance with RULE 1104.
CONTROL OF STATES		If this is a request for allowable for a newly drilled or dreatened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
(Signature)		well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
- (T	ille)	able on new and recompleted w	e rer and M for changes of owner
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(L	· /	Separate Forms C-104 must completed wells.	at be filed for each pool in multiply