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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 32-9 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 32-9 Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 15 (OWWO)
4. Location of Well UNIT LETTER L FEET FROM THE S LINE AND 990 FEET FROM THE W LINE, SECTION 9 TOWNSHIP 31N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 6659' GL	12. County San Juan

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeeze, Case Cement & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 01-18-75 Cut off tubing at 5404'. Set cement retainer at 5214' and squeezed open hole with 531 cu. ft. cement. Perf'd 2 holes at 2650'. Set cement retainer at 2587' and squeezed with 148 cu. ft. cement.
- 01-20-75 Cleaned out to 5313' and sidetracked hole to total depth.
- 01-24-75 TD 6194'. Ran 156 joints 4 1/2", 10.5#, CW 55 production casing, 6184' set at 6194'. Float collar set at 6178'. Cemented with 153 cu. ft. cement. WOC 18 hours. Top of cement at 4750'.
- 01-27-75 PBTD 6175'. Tested casing to 4000#, OK. Perf'd first stage 5962-70', 5996-6004', 6042-52', 6078-88', 6098-6104' with 12 shots per zone. Frac'd with 48,000#--20/40 sand and 39,312 gallons treated water. Dropped 4 sets of 12 balls each. Flushed with 3990 gallons water.
- Perf'd second stage with 5782-94', 5804-10', 5820-24', 5838-50', 5864-74', 5892-98', 5908-20' with 12 shots per zone. Frac'd with 70,000#--20/40 sand and 49,140 gallons treated water. Dropped 6 sets of 12 balls each. Flushed with 3780 gallons water.
- Perf'd third stage 5382-94', 5404-12', 5428-32', 5440-54' with 12 shots per zone. Frac'd with 44,000#--20/40 sand and 44,352 gallons treated water. Dropped 3 sets of 12 balls each. Flushed with 3948 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Duenas TITLE Drilling Clerk DATE February 3, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: