

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

**NEEDS
Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1/22/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co., S.J. 32-9, Well No. 17, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 8, T. 31, R. 9, NMPM., Blanco Mesa Verde Pool
Unit Letter Re completed

San Juan

County. Date Spudded.....

Date Drilling ~~Completed~~ 10/24/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6678 G Total Depth 5920 PBTB

Top Oil/Gas Pay 5296 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole X Depth Casing Shoe 5260 Depth Tubing 5878

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 1136 MCF/Day; Hours flowed 5 1/2 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3042 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,388 gals. of diesel - 1700 lbs. of sand

Casing Tubing Date first new Press. 962 Press. 961 oil run to tanks 10/24/58

Oil Transporter

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	173	125
7	5260	500
2	5878	

Remarks: Perforated tubing with one shot at 5455 and 5425.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 23 1959, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas
(Company or Operator)

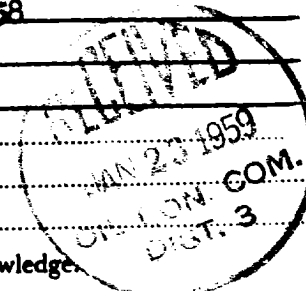
By: C. E. Powell
(Signature)

Title: C. E. Powell
Production Engineer

Send Communications regarding well to:

Name.....

Address.....



AZTEC DISTRICT OFFICE

No. Copies Received	4
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Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group.

Operator

Santa Fe	
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Proration Office	
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State Land Office

U. S. G. S.

Transporter		
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File	/	✓
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