

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

August 20, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company
(Company or Operator)

Owner

(Lease)

Well No. 3, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,

H
Unit Letter

Sec. 8

T. 11N

R. 8E

NMPM., Elmwood Macavorda

Pool

San Juan

County. Date Spudded 7-17-59

Date Drilling Completed 8-7-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6600' Total Depth 6150' PBDT

Top ~~Oil~~/Gas Pay 5472' Name of Prod. Form. Macavorda

PRODUCING INTERVAL -

Perforations 1st stage 5806-6006', 2nd stage 5472-5702'

Open Hole _____ Depth _____
Casing Shoe _____ Tubing 5839'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Too small

Natural Prod. Test: no measure MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,409 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Single-Point Back Pressure test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st stage - Fractured w/100,000 Sand, 51,300 gals. water, 200 rubber balls. IN - 52.6 HPM 2nd stage - Fractured w/87,000 sand 100,440 gals. water, 35 rubber balls. IN - 52.0 HPM

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	S&W
<u>10-3/4</u>	<u>220</u>	<u>175</u>
<u>7-5/8</u>	<u>3709</u>	<u>200</u>
<u>5-1/2</u>	<u>2043</u>	<u>275</u>
<u>2"</u>	<u>5839</u>	

Remarks:

RECEIVED

AUG 24 1959

OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved AUG 24 1959, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION GAS COMPANY

(Company or Operator)

Original Signed By

By: P. J. Clote

Paul J. Clote, (Signature) Manager

Title Drilling and Production

Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Park Bldg. Dallas, Texas

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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