Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION												
I. Operator		TO TRA	NSP	ORT O	L AND N	ATURAL	.GAS					
ļ ·								Well A	JPI No.			
Meridian Oil Inc.								_ !				
P. O. Box 4289, Farmi	naton.	NM 8	7499	a								
Resson(s) for Filing (Check proper box)	11900119		7 1 3 3	<u></u>	0	ther (Please	expiain))				
New Well		Change in	Transp	corter of:	_							
Recompletion	Oil		Dry G	_	E1	ffectiv	e 11	/1/91				
Change in Operator	Casinghee	d Gas	Conde	enante								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND I F.	A CE										
Lesse Name	Well No. Pool Name, includin					ng Formation Kind of				L	case No.	
Oxnard	3 Blanco Me								Federal or Fee SF078510			
Location	1050					200						
Unit Letter H	:185	0	. Feet F	From The _	orth ,	t.	990	Fe	et From The .	East	Line	
Section 8 Township	3 1N	i	_	ç	W		San	Juan				
Section 8 Township	, 311		Range			· :	3411				County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	VD NATT	JRAL GAS	3						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										une)		
Meridian Uil Inc.						P. O. Box 4289, Farmington, NM 87499						
	me of Authorized Transporter of Casinghead Gas or Dry Gas X Sunterna Gas Gathering Company				Address (Give address to which approved P. O. Box 1899, Bloomf							
If well produces oil or liquids,	Unit	Sec.	Twp.	Pos	Is gas actually connected?		When		M 87413)		
give location of tanks.				1		- ,		""	•			
If this production is commingled with that f	rom any oth	er lease or	pool, g	ve commin	gling order ma	mber:						
IV. COMPLETION DATA		·-,				_,						
Designate Type of Completion		Oil Well	i	Gas Weil	New Wei	i_	er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	pudded Date Compi. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations										Death Code Code		
. W.										Depth Casing Shoe		
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				İ	DEPTH SET				SACKS CEMENT		
	1				<u> </u>	· ·-			1			
	 				1				-			
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE	Ž.	_1				1			
OIL WELL Test must be after re					n be equal to	or exceed to	p <u>allow</u>	ble for this	depth or be	for full 24 hou	PS.)	
Date First New Oil Run To Tank Date of Test						Method (Flo	w, ритр	, gas lift, e	ic.	891	CO PE CA	
Length of Test	Tubing Pressure				Carina Pros				Choic Size	W C I	<u> </u>	
Length of Test					Casing Pressure				1111			
ual Prod. During Test Oil - Bbla.				Water - Bbis.				Gas- MCF	0V 81 9	391		
									Oil	COSI	3311	
GAS WELL			•						(30)	CON.	218.)	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	cessie/MMC	. .	47 - 1 44 4	Gravity of	ondentate	j 	
								Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)						
VL OPERATOR CERTIFIC	ATE OF	COMF	LIA	NCE								
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						NOV 0 8 1991						
A STATE OF THE STA						Date Approved						
FONDIO. 4	Kah	Wa	K	1.	_			t [,]	1	/		
Signature Leslie Kahwaiy Production Wallst					∥ By.	By By						
Leslie Kahwaiy Production Malest					T241	SUPERVISOR DISTRICT #3						
11/1/91	<u>505-32</u>	26-9700)		Title	ď				· · · · · · · · · · · · · · · · · · ·		
Date		Tele	phone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.