

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

September 29, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Onward

Well No. 2

in SE

1/4

NE

1/4

(Company or Operator)

(Lease)

H

Sec. T

T. 31N

R. 6W

NMPM, Elanco Meadows

Pool

Unit Letter

San Juan

County. Date Spudded 8/15/58

Date Drilling Completed 9/13/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5441

Total Depth 5980

PBTD

Top Oil/Gas Pay 5280

Name of Prod. Form. Meadows

PRODUCING INTERVAL -

Perforations 5280-5602, 5604-5842

Open Hole

Depth

Depth

Casing Shoe

Tubing

Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	218	200
7-5/8	3548	200
5-1/2	2615	275
2"	5800	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6341 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi Point Back Pressure Test

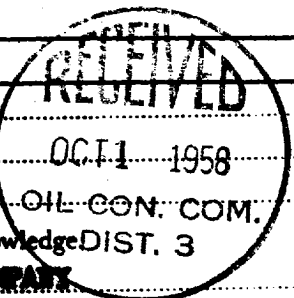
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5280-5602 w/41,000 gals. water, 60,000 sand; 5604-5842 w/

Casing Press. 1000 Tubing Press. 1000 Date first new 86,000 gals. water, 100,000 sand. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:



OCT 1 1958

OIL CON. COM.

DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 1 1958, 19

SOUTHERN UNION GAS COMPANY

Original Signed (Company or Operator)

L. S. MUENNINK

By: L. S. Muennink (Signature)

Title: Exploration Engineer

Send Communications regarding well to:

Name: A. M. Wiederkehr

Address: 1001 East 11th St., Dallas, Texas

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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