Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Company Southern Union Qas Company Lease Northern No.	Prover Choke Press Diff Temp. Press Temp. Temp. Temp. Press Temp. Temp	DIAME	O WESSAGLIG		ormation	ne	BSA61416		county_	San	Juan
Sec. 12 No. 3 16 Rge 544 Purchaser	Casing 122	Initial	XAn	nual		Spec	cial		Date of	Test	April 8, 195
Sec. 12 No. 3 16 Rge 544 Purchaser	Casing 162	Companysc	uthern Unic	n Gas C	omp any	Lease	Nordh	au g	We	ll No	<u>l</u>
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		lo. (Line)	(Orifice)	·	!!!						of Flo
3/1 339 69 F 339 69 F 379 3 hours		ST	Size	psig	h _w	F.		F.		F.	
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FLOW CALCULATIONS Compress Flow Temp. Gravity Compress Flow Green Factor Fact	FLOW CALCULATIONS Coefficient (24-Hour)	•	74			07.2		<u> </u>	019	 	3 ROUTE
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C24-Hour V NwPf Psia Factor	PRESSURE CALCULATIONS Pres	Coeffic	iont	D							
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INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q I Actual rate of flow at end of flow period at W. H. working pressure ($P_{\rm W}$). MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- P_w Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.
- hw= Differential meter pressure, inches water.
- F_g : Gravity correction factor.
- F_{t} Flowing temperature correction factor.
- Fpv Supercompressability factor.
- n I Slope of back pressure curve.

Note: If P_{W} cannot be taken because of manner of completion or condition of well, then P_{W} must be calculated by adding the pressure drop due to friction within the flow string to P_{+} .

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