

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 12, T-31-N, R-9-W, NMPM

5. Lease Number  
SF-078508

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Nordhaus #4

9. API Well No.  
30-045-10944

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Payadd

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the DK formation of the subject well and add pay to the Mesaverde formation according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Jean Cole Title Regulatory Supervisor Date 11/7/00

TLW

(This space for Federal or State Office use)

APPROVED BY J. R. [Signature] Title Inspector Date 11/7/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Sundry Notice Submittal

Well: Nordhaus #4  
11-31N-9W

It is intended to recomplate the Upper Cliffhouse and Lewis portions of the Mesaverde formation and add production to the existing Mesaverde/Dakota wellbore. A completion rig will MIRU, ND tree assembly, NU BOP and pull production tubing. The Dakota has had a CIBP set above it since 1957, the DK formation will be formally P&A'd by setting a CIBP 75' above top DK perforation and placing a 50' cement plug on top of the CIBP. A CIBP will be set at 5140 feet to isolate the Massive Cliffhouse, Menefee and Point Lookout formations and the Upper Cliffhouse (4932' - 5104') and Lewis (4294' - 4706') stimulated. After stimulation flowback and clean out, 2 3/8-inch tubing will be landed at +/- 5780 feet. The well will then exist as a Mesaverde completion.

Approved:

Drilling Superintendent

11/4/00  
Date

*PWB*

Approved:

Regulatory

*Peggy Calk*  
*Sundry required*

11-6-00  
Date