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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Antenia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	•	· · · · · ·					Well A	Pl No.			
Meridian Oil Inc.	_										
Address		A154 -	74								
P. O. Box 4289, Farmi	ngton,	NM 8	7499			z (Please expia	<u>:-\</u>				
Resease(s) for Filing (Check proper box)  New Well		Change in	Transpo	rter of:	L. CLD	a (r isase expla	un.j				
Recompletion	Oil		Dry Ga		Eff	ective 1	1/1/91				
Change in Operator	Casinghea	d Gas 🔲	Conden				-, -,				
f change of operator give name and address of previous operator											
• •		CE									
L DESCRIPTION OF WELL A	Well No.   Pool Name, including				e Formation   Kind c			Lease No.			
Jaquez	1 Blanco Mes						e, Federal or Fee SF078510				
Location	<del></del>	*	1 0 . 0	1.00							
Unit Letter N	: 102	20	Feet Fr	om The So	outh	. 116	50 <u> </u>	et From The	West	Line	
	211		_	01	,	Car	. 1n			C	
Section 6 Township	311	<b>1</b>	Range	8	V	<u> </u>	n Juan			County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil	or Conde			Address (Give address to which approved copy of this form is to be sent)							
Meridian Oil Inc.				Geo 😽				<u> </u>			
Name of Authorized Transporter of Casing Sunterra Gas Gatherin	or Dry Gas 👗 i			Address (Give address to which approved a P. O. Box 1899, Bloomf							
If well produces oil or liquids,	<u> </u>			Is gas actually connected? When							
rive location of tanks.	<u>i i</u>			<u> </u>			<u>i                                     </u>				
If this production is commingled with that i	from any oth	er lease or	pool, gi	ve comming	ing order num	ber:			····		
IV. COMPLETION DATA		Oil Wel	<del>,</del>	Gas Well	New Well	Workover	Deepen	Diva Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	IOII MEI	<b>'</b> ¦ '	OST MEII	New Well	WOLLOVE	Dechen	i Link Decr	Saline Kes v	Dui Kesv	
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	!				<u> </u>			Depth Casir	g Shoe		
TUBING, CASING					CEMENTI						
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SET		!	SACKS CEM	ENT	
	<u> </u>				1						
		<del></del>									
	İ							Ĭ			
V. TEST DATA AND REQUES								. ,			
OIL WELL (Test must be after r			e of load	oil and mus		exceed top allethod (Flow, p			JOE THE 24 MO	<b>F</b> M	
Date First New Oil Run To Tank	Date of Test				Liouncing M	euwa (riow, pi		LEPER A P III			
Length of Test	Tubing Pr	Tubing Pressure				ште		Choke Size NOV 8 1991.			
Actual Prod. During Test	al Prod. During Test Oil - Bbls.						<del></del>	OIL CON. DIV.			
	<u> </u>								DIST. 3		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	neate/MMCF	<del></del>		Condensate	~, ·	
1000 1000 1000 111011D											
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC	ATE O	F COM	PI IA	NCF	1						
I hereby certify that the rules and regu					11	OIL COI	NSERV	<b>ATION</b>	DIVISIO	אכ	
Division have been complied with and that the information given above					1			MUAN	3 1991		
is true and complete to the best of my	Encrytedge	and belief.	•		Dat	e Approve	∌d		<del>-/</del> 1		
$\mathcal{L}_{0}$ $\mathcal{A}$ : $\mathcal{A}$	loh.	מלוו	ILI	•		• •	3.	<i>بر</i> الر	ham!		
Signature	Juru	vu /	17	<u> </u>	By.		ਜ਼ਬਪਣ	RVISOR	A SICTOIO		
<u>Leslie Kahwaiy</u>	Produ	ction		<u>yst</u>			401 E	v.sur i	JIO I HICT	#3	
Printed Name 11/1/91	505-3	326-970	Title 00		Title	9				<del></del> :	
Date			dephone	No.							
	-										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.