NO. OF COPIES REC	EIVED	
DISTRIBUTION	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OF		

1.

11.

III.

NO. OF COPIES REC	EIVED	<u> </u>	_		/		
DISTRIBUTION	ON		NEW MEXICO OIL	CONSERVATION COM	MISSION	Fran C 104	
SANTA FE		<u> </u>	4			Form C-104 Supersedes	Old C-104 and C-
FILE				AND	/	Effective 1-	
U.S.G.S.			AUTHORIZATION TO TR		MATURAL		
LAND OFFICE			- NOTHORIZATION TO TR	ANDFORT OIL AND	NATURAL	GAS	
TRANSPORTER	OIL		7	4			
TRANSFORTER	GAS		7	•		/CPEN R	
OPERATOR			7			/RTI.TIVE	//
PRORATION OF	FICE		7			\roriif	ע ע
Operator						1111 0 0 100	
Union Tex	as Pe	trole	um Corporation		1	JUL 28 198	
Address			- Ostporación			\ OIL CON. CO	d.
1860 Line	oln S	treat	, Suite 1010, Denver, Co.	lomado 0000E		DIST. 3	" <i> </i>
Reason(s) for filing						DIBIT 2	
New Well		roper box	•	Other (Pleas			
i	H		Change in Transporter of:	F 7 1 •	of Owner	Shirt to	
Recompletion	닒		Oil Dry G	as I Intern	froducin	g Company succ	lessor_to
Change in Ownership	الكاد		Casinghead Gas Conde	ensate Capron	Energy C	orporation.	
If change of owners	hip give	name (Supron Energy Corporation	n. P. O. Box 808	3. Farmin	gton New Meyi	ico 87401
and address of prev	ious ow	ner				groit, new news	
DESCRIPTION O	E WET	T AND	TEACE				
Lease Name	<u> </u>	L AND	Well No. Pool Name, Including F	ormation	Kind of Leas		Lease No.
N 31					1		. –
Nordhau	1S		6 Blanco Mesa	verde	State, 1 edeta	or Fee Federal	SF 078508
Unit Letter N		. 0	90 See See South	. 1800		Most	
Onit Letteriv		;	90 Feet From The South Lin	ne and	Feet From '	The West	
Line of Section	_1	То	wnship <u>31 North</u> Range 9	West NMPM	. San Ju	ian	County
				-			
			TER OF OIL AND NATURAL GA				
Name of Authorized		ter of Off	or Condensate	Address (Give address			to be sent)
Plateau, I				P.O. Box489	, Farming	ton,NM 87401	
Name of Authorized				Address (Give address	to which appro	ved copy of this form is	to be sent)
Southern 1	Union	Gathe	ering Co.	First Internat	ional Bu	ilding	
If well produces oil o	or liquids		Unit Sec. Twp. P.ge.	Is gas actually connecte	ed? Whe	en	
give location of tank			N 1 31N 9W	Yes	į	1/28/58	
If this production is	commir	ngled wi	th that from any other lease or pool,	give commingling orde	r number		
COMPLETION DA				Brit committee order			
T T.		1	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v
Designate Typ	e or Co	ompletio	on - (X)	XX	į	1 1	;
Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
6/22/57	7		7/16/57	6130		6087	
Elevations (DF, RKB		R, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
6606			Mesaverde	5186		6049	
Perforations						Depth Casing Shoe	
5770-5849-599	10-44.	5973-	83;6012-16;6031-41;5186-	.5204 • 5431 _ 81 • 56	85_08		
3770 3047,377	0 77,	3313				<u> </u>	
				D CEMENTING RECOR		1	
HOLE			CASING & TUBING SIZE	DEPTH SE	ET	SACKS CE	MENT
13-3/4"			10-3/4"	261	····	200	
9-7/8"			7-5/8"	3654		150	·
7-7/8"	: 		5-1/2"	2698_		300	
			2-3/8"	6049			
TEST DATA AND	REQU	EST F		fter recovery of total volu	me of load oil d	and must be equal to or	exceed top allow
OIL WELL			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	epth or be for full 24 hours			
Date First New Oil R	un To To	anks	Date of Test	Producing Method (Flow	, pump, gas lif	t, etc.)	
 						· · · · · · · · · · · · · · · · · · ·	
Length of Test			Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During	Γest		Oil-Bbis.	Water - Bbis.		Gas-MCF	
						`=_	
GAS WELL							
Actual Prod. Test-M	ICF/D		Length of Test	Bbls. Condensate/MMCF		Gravity of Condensat	•
_					•		
Testing Method (pitos	t, back p	ir.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
CERTIFICATE O	F COM	PLIAN	CE CE	מוו כ	ONSERVA	TION COMMISSION	
		•					
hereby certify that	t the mil	es and •	egulations of the Oil Conservation	APPROVED		3 1982	, 19
Commission have b	een con	nplied w	with and that the information given		K	0 130Z	
above is true and	complete	e to the	best of my knowledge and belief.	BY DEP	UTY OH PA.	C me	
Union Texas Petroleum Corporation		TITLE DEPUTY OIL & GAS INSPECTOR, DIST.					
			TITLE				
•	, (- `		This form is to	be filed in c	ompliance with RUL	E 1104.
				11			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Vice - President

(Title)

(Date)

6/10/82

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.