Submit 5 Cones
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Rottern of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		OTHA	NSP	OH I OIL	- AND NA	TURAL G	AS				
Operator Union Texas Petro	leum Co	rnarat	don				Well	API No.			
Address	ouston,			252-21	20						
Reason(s) for Filing (Check proper box)	ouston,	Lexas	- 77	252-21		et (Please expl	(III)		·····		
New Well		Change in	Тгаваро	rter of:		() loos c.p	,				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghead	Gas 🔲	Conden	isate 🗌	*						
if change of operator give name and address of previous operator									·		
II. DESCRIPTION OF WELL				BLAN							
Nordhaus	Well No.   Pool Name, Include 6   Mesav						Kind of Lease State, Federal or Fee		esse No. F078508		
Location				_							
Unit Letter	- :	<u> </u>	Feet Fn	om The	. 1	e and		et From The .		Line	
Section / Township		N	Range	09		MPM, S	U LAR	VAN		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens		D NATU		ne address to w	hich annemus	come of this f	is to be se		
Meridian Oil Inc.				<u> </u>	P.O. E	3ox 4289,	Farmin	gton, N	1 87499		
Name of Authorized Transporter of Casinghead Gas or Dry Gas V Sunterra Gas Gathering Co.					P.O. Box 26400, Alburquerque						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali		When				
If this production is commingled with that I	from any other	r lease or p	ool, giv	e comming	ing order num	ber:	· · · · · · · · · · · · · · · · · · ·				
	<b>AD</b>	Oil Well	7	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spadded	- (X) Date Compl	L Rendy to	Prod.	<del></del> ,	Total Depth	<u> </u>	1	P.B.T.D.	<u> </u>	1	
Elevations (DF, RKB, RT, GR, etc.)	KB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay						
								Tubing Depth			
Perforations								Depth Casin	g Shoe		
	TUBING, CASING AND				CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		<del> </del>					<del></del>	-	<del> </del>		
								1			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>	<u>.</u>		!		<del> </del>	
OIL WELL Test must be after to				oil and must	be equal to or	exceed top all	owable for thi	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	•		Gas- MCF			
GAS WELL	1		<u></u>		1		· · · · · · · · · · · · · · · · · · ·	!	······	<del></del>	
Actual Prod. Test - MCF/D	Leagth of Test				Bbls. Conde	seste/MMCF	<del></del>	Gravity of Condensate			
Tesung Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
III. OPEN A MOD CED TIES	1 A TOTAL CO.	CO1 7		·	1						
VI. OPERATOR CERTIFIC  I hereby certify that the rules and reguli				ICE		DIL CON	<b>ISERV</b>	ATION	DIVISIO	N	
Division have been complied with and is true and complete to the best of my is	that the infor	metice give		1	Date	Anne	<sub>ra</sub> 1	AUG 28	1989		
But the	Bil.				Date	3 Approve	<u> </u>	) d			
Signature Annette C. Bisby	Env /	7 Pag		crtry	By_	<del> </del>			STRICT	# 3	
Printed Name 8-7-39	Ū	713) 9	Title	_	Title						
Date			phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.