

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
NOV 20 1997

OIL CON. DIV.
DIST. 3

OHC-1568

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1020' FSL, 890' FWL, Sec. 4, T-31-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-11011

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

San Juan 32-9 Unit
8. Well No.

47

9. Pool Name or Wildcat
Blanco Pict. Cliffs/
Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Mesaverde pay add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-29-97 MIRU. SDON.

10-30-97 ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/4 3/4" string mill to 5837'. Blow well & CO to 5897'. SDON.

10-31-97 Blow well & CO. to 5953'. TOO H. TIH w/5 1/2" RBP, set @ 4149'. Circ hole w/2% Kcl wtr. PT csg & RBP to 500 psi, OK. TOO H. TIH, ran CBL-GR @ 3000-4049', no cmt in 5 1/2" x 7 5/8" csg annulus from @ 0-4049'. TOO H. TIH, ran CNL @ 3000-4049'. Dump 1 sx sd on top of RBP. SDON.

11-1-97 TIH, perf 2 sqz holes @ 3700'. TOO H. TIH w/5 1/2" FB pkr, set @ 3515'. Load 5 1/2" x 7 5/8" annulus w/42 bbl wtr. Pressure up to 500 psi. PT to 500 psi, . Establish injection through leak. Had circ through tbg. Release pkr. TOO H & inspect. Made multiple tool settings, found no leaks. TIH w/pkr, seating nipple & standing valve. PT tbg, OK. Retrieve standing valve. PT csg to 500 psi, OK. Establish injection out bradenhead. Pump 70 sx Class "B" neat cmt, 30 sx Versaset. Maintained good circ through bradenhead. Estimated TOC in 5 1/2" csg @ 3650'. WOC. Open tbg valve, no flow back. TOO H w/pkr. SD for Sunday.

11-3-97 TIH w/4 3/4" string mill. TOO H. ND BOP. NU WH. RD. Rig released.

Continued on back

SIGNATURE



Regulatory Administrator November 19, 1997

(This space for State Use)

Approved by Original Signed by FRANK L. CHAVEZ

Title SUPERVISOR DISTRICT # 3

Date NOV 20 1997

- 11-7-97 MIRU. ND WH. NU BOP. TIH, tag TOC @ 3600'. Drill cmt @ 3600-3710'. CO to 4105'. Circ hole clean. PT csg to 500 psi/15 min, OK. TOOH. TIH, ran CBL-CCL @ 2300-4078', TOC in 5 1/2" csg @ 2480'. TOOH. TIH w/5 1/2" retrieving tool. Circ hole clean. Latch RBP, TOOH.
- 11-8-97 TIH w/5 1/2" RBP, set @ 5670'. TOOH. Found sleeve & inner mandrel assembly from setting tool left in hole. TIH, ran CNL-GR-CCL @ 5295-5670'. TOOH. TIH w/fishing tools. Fishing.
- 11-9-97 Fishing. TOOH w/setting tool assembly & fishing tools. TIH w/5 1/2" retrieving tool. Latch RBP, TOOH. TIH w/CIBP, set @ 5669'. TOOH. TIH, perf Menefee w/1 SPF @ 5415, 5430, 5450, 5459, 5466, 5472, 5480, 5493, 5502, 5515, 5524, 5529, 5540, 5552, 5559, 5564, 5582, 5592 w/18 holes total. TOOH. TIH w/5 1/2" FB pkr, set @ 5619'. PT csg & CIBP to 3800 psi/15 min, OK. Acidize w/250 gal 15% Hcl @ 5581'. TOOH.
- 11-10-97 Load annulus w/72 bbl wtr. Pressure up to 500 psi. Frac Menefee w/106,000# 20/40 Arizona sd, 1527 bbl 20# x-link gel. TOOH w/pkr. TIH w/CIBP, set @ 3650'. Perf Pictured Cliffs @ 3453, 3459, 3467, 3484, 3487, 3490, 3500, 3505, 3511, 3514, 3517, 3520, 3533, 3537, 3541, 3550'. PT CIBP to 3800 psi, OK.
- 11-11-97 Spot 250 gal 15% Hcl @ 3531'. Frac Pictured Cliffs w/491 bbl 72% Q foam, 148,000# 20/40 Arizona sd, 719,521 SCF N2. SI for gel break. CO after frac.
- 11-12-97 Blow well & CO. TOOH w/pkr. TIH w/mill, blow well & CO. Mill on CIBP @ 3650'.
- 11-13-97 Mill out CIBP @ 3650'. TOOH. TIH w/mill, tag fill @ 5550'. CO to 5669'. Blow well CO.
- 11-14-97 Blow well & CO. Mill out CIBP @ 5669'. TIH, tag up @ 5953'. Circ hole clean. TOOH. TIH w/5 1/2" RBP.
- 11-15-97 Set RBP @ 1121'. Load hole. PT csg to 500 psi, OK. ND BOP. Weld extension on 5 1/2 csg. NU BOP. TIH w/retrieving tool. Latch RBP, TOOH. TIH w/188 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5875'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-1568.