

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2070' FNL, 800' FEL, Sec. 2, T-31-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-11059

5. Lease Number

6. State Oil & Gas Lease #
E-3150-1

7. Lease Name/Unit Name
San Juan 32-9 Unit

8. Well No.
57

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add

13. Describe Proposed or Completed Operations

6-11-98 MIRU. ND WH. NU BOP. Pump 25 bbl 2% KCl wtr down tbq. TOOH w/187 jts 2 3/8" tbq. TIH, CO to PBTD @ 5895'. TOOH. TIH w/CIBP, set @ 5260'. Load hole w/2% KCl wtr. Ran CBL-CCL-GR @ 0-5260', TOC on 5 1/2" lnr @ 4480', TOC on 7 5/8" csg @ 2570'. TOOH.

6-12-98 TIH, perf 2 sqz holes @ 4277'. TOOH. TIH w/5 1/2" pkr, set @ 4077'. Establish injection. Pump 100 sx Class "B" neat cmt (118 cu.ft.). Displace w/18 bbl wtr. Sqz to 1200 psi. WOC. Release pkr. Reset pkr. PT 5 1/2" lnr to 500 psi, OK. Release pkr, TOOH. TIH w/RBP, set @ 3500'. Dump 2 sx sd on RBP. TOOH. TIH w/7 5/8" pkr. Made multiple tool settings. Located holes in 7 5/8" csg @ 297' & 2006'. Set pkr @ 1755'. Establish injection. Pump 150 sx Class "B" neat cmt w/2% calcium chloride. Displace w/16 bbl wtr. Sqz to 800 psi. WOC. Release pkr, TOOH.

6-13-98 TIH w/pkr, set @ 67'. Establish circ through hole in csg @ 297'. Pump 150 sx Class "B" neat cmt w/3% calcium chloride. Circ 5 bbl cmt to surface. SI bradenhead valve. Pump 50 sx Class "B" neat cmt w/3% calcium chloride down bradenhead. Displace w/6.5 bbl wtr. Sqz to 1000 psi. TOOH. WOC. Release pkr, TOOH. TIH w/6 3/4" bit to TOC @ 198'. Drill cmt @ 198-298'. Reverse circ hole clean. PT sqz holes @ 297' to 500 psi, OK. TIH to 1930'. Drill cmt @ 1930-2032'. Reverse circ hole clean. PT sqz holes @ 2006' to 500 psi, OK. TOOH. TIH w/retrieving tool to 3450'. Circ sd off RBP @ 3500' Latch RBP, TOOH. TIH to 4150'. Drill cmt.

6-14-98 Drill cmt to 4285'. Reverse circ hole clean. PT sqz to 750 psi, OK. TIH to CIBP @ 5260'. TOOH. TIH, ran CBL @ 4100-4550', TOC @ 4230'. Ran CBL @ 1850-2350', TOC @ 1990'. Ran CBL @ 0-1000', TOC @ surface. TOOH. TIH, circ hole clean w/2% KCl wtr. Perf Lewis @ 4277, 4295, 4315, 4322, 4330, 4338, 4362, 4372, 4385, 4525, 4535, 4545, 4555, 4565, 4575, 4590, 4605, 4655, 4675, 4955, 4965, 4975, 4985, 4995, 5005, 5055, 5065, 5075, 5085, 5115, 5125, 5135, 5165, 5175, 5185'.

SIGNATURE
no

Continued on back
Regulatory Administrator June 19, 1998

(This space for State Use)

Approved by _____ Title _____ DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUN 23 1998

6-15-98 Acidize Lewis w/1000 gal 15% HCl. Frac Lewis w/689 bbl 20# linear gel, 200,000#
20/40 Brady sd, 1,485,000 SCF N2. CO after frac.
6-16/17-98 Blow well & CO.
6-18-98 TOOH. TIH w/165 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5185'. ND BOP. NU WH. RD.
Rig released.