

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424A

8. Well Name and No.
SAN JUAN 32 8 22

9. API Well No.
30-045-11066-00-S1

10. Field and Pool, or Exploratory
BLANCO

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side!

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com

3a. Address
5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T31N R8W NENE 1240FNL 0960FEL
36.92966 N Lat, 107.67419 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTACHED FIND THE DETAILS OF THE PROCEDURE A-PLUS WELL SERVICE USED TO PLUG AND ABANDON THE SUBJECT WELL. THE SURFACE REHAB WILL BE COMPLETED THIS FALL.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13771 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 08/23/2002 (02LXB0473SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/22/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Approved By

Title STEPHEN MASON
PETROLEUM ENGINEER

Date 08/23/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCN

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Phillips Petroleum Company

San Juan 32-8 Unit #22

Unit A, 1240' FNL & 960' FEL Section 4, T-31-N, R-8-W

San Juan County, NM

NMSF-079029, API 30-045-11066

August 2, 2002

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 5481', spot 12 sxs cement above CIBP up to 5378' to isolate the Mesaverde perforations.

Plug #2 with 187 sxs cement with 2% CalCl₂ inside casing from 3966' to 3057' to fill Pictured Cliffs perforations and to cover the Fruitland top, casing started circulating during displacement.

Plug #3 with 65 sxs cement inside casing from 2457' to 2168' to cover Kirtland and Ojo Alamo tops.

Plug #4 with retainer at 775', mix and pump 72 sxs cement, squeeze 49 sxs outside from 825' to 725' and leave 23 sxs inside casing to cover Nacimiento top.

Plug #5 with 153 sxs cement pumped down the casing from 268' to surface, circulate good cement out bradenhead.

Plug and Abandonment Summary:

Notified BLM on 7/31/02

7-31-02 Attend Company monthly Safety Meeting. MOL. Held JSA. RU. Layout relief line to pit. Blow down 420# casing pressure. Kill well with 40 bbls of water. ND wellhead. NU BOP and test. Tally and PU 175 joints 2-3/8" EUE tubing. TIH and tag 5-1/2" CIBP at 5481'. **Plug #1** with CIBP at 5481', spot 12 sxs cement above CIBP up to 5378' to isolate the Mesaverde perforations. PUH. Shut in well. SDFD.

8-01-02 Held JSA. Open up well. TIH and tag cement at 5280'. PUH to 3966'. **Plug #2** with 187 sxs cement with 2% CalCl₂ inside casing from 3966' to 3057' to fill Pictured Cliffs perforations and to cover the Fruitland top, casing started circulating during displacement. PUH. Shut in well and WOC. TIH and tag cement at 3110'. Pressure test casing to 500# for 10 minutes, held OK. TOH. RU A-Plus wireline truck. Round-trip 7-5/8" gauge ring to 2400'. Perforate 3 HSC squeeze holes at 2390'. Attempt to establish rate into squeeze holes, pressured up to 2000#. No BLM representative on location. Wait for BLM orders. TIH to 2457'. **Plug #3** with 65 sxs cement inside casing from 2457' to 2168' to cover Kirtland and Ojo Alamo tops. PUH. Shut in well. SDFD.

8-02-02 Held JSA. TIH and tag cement at 2213'. Perforate 3 HSC squeeze holes at 825'. Establish rate into squeeze holes 2 bpm at 800#. TIH and set 7-5/8" DHS wireline retainer at 775'. Sting in and out of retainer. Establish rate into squeeze holes 2 bpm at 800#. **Plug #4** with retainer at 775', mix and pump 72 sxs cement, squeeze 49 sxs outside from 825' to 725' and leave 23 sxs inside casing to cover Nacimiento top. LD tubing. Perforate 3 HSC squeeze holes at 268'. Establish circulation out bradenhead with 24 bbls of water. **Plug #5** with 153 sxs cement pumped down the casing from 268' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 6' in casing and annulus. Mix 14 sxs cement and install P&A marker. RD and MOL. L. George and V. Lucero, BLM representatives, were on location.