NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

A FREE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: EL PRED Natural Ges Co. San Juan 32-9 Unit Well No 42 in ME 1/4 ME 1	into the st	ock tanks. Gas	must be re	ported on 15.025 psia at 60	Farmington, N	.м.	July 23, 19	56
The part actural Gas Co. San Juan 32-9 Unit Well No. 42 in NE /4 IE /4. ICCOmpany or Operator) A Sec 6 T. 31 N. R. 9 N. NMPM. Blanco Pool Unit Letter San Juan County. Date Spudded. 6-8-56 Date Completed. 6-28-56 Please indicate location: D C B A X Elevation. 6641' Total Depth. 5946' TRE C. 0. 5900' Top oil/gas pay. 5348' (Perf.) Name of Prod. Form. Massa Verde. 5348-5366, 5379-5400, 5410-5426, 5766-5784, Casing Perforations 5600-5612, 5838-5856, 5670-5886. or Depth to Casing shoe of Prod. String. 5946' Natural Prod. Test. BOPD based on. bbls. Oil in. Hrs. Mins. 103/4* I fol! 125 Gas Well Potential A. 0. F 21, 168 NUT/D, Ch. Volume - 5600 NUT/To 5869' Transporter taking Oil or Gas: El Pago Matural Gas Company Transporter taking Oil or Gas: El Pago Matural Gas Company Oil Conservation Commission By: Company of Prod. Size of Pool Size and Company of Pool Size Company Title Oil and Gas Ipspector Dist. \$3. Title Oil and Gas Ipspector Dist. \$3. Title Oil and Gas Ipspector Dist. \$3. Transporter taking Oil or Gas: El Pago Matural Gas Company Title Oil and Gas Ipspector Dist. \$3. E. J. Coel					(Place)			
Company or Operators A Sec. 6 T. 31N R. 9W NMPM Blanco Pool			-				WW 1773	•
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Address Box 997, Farmington, N.M.

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OIL CONSERVATION COMMISSION								
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