Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

a Rd., Astoc, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator ARCO Oil and Gas	Company				300	un na 45115 9 4			
ARCO Oil and Gas Company						1 2004011014			
1816 E. Mojave, F	armington, No	ew Mexico	87401						
tenson(s) for Filing (Check proper box)	Q in	T	Code	t (Please expl	sia)				
Very Well Recognition		Transporter of: Dry Gas	Eff	ective 8	3/1/90				
Change in Operator	211000170 0, 2, 30								
change of operator give same ad address of previous operator									
L DESCRIPTION OF WELL	AND LEASE								
Well No. Pool Name, Includes						Lesse No.			
Maddox B M Federal	Com 1	Basin	Dakota		State.[Federal or Fee	NM05	46	
Unit Letter N	:850	Feet From The	South :=	and	1630 F	nt From The <u>k</u>	lest	Line	
Section 13 Townshi	p 30N	Range	13W , N	CPM, S	San Juan			County	
II. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS						
issue of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)								
Giant Refining Compa	P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)								
			P. O. Box 4990, Farmington, NM 87499						
f well produces oil or liquids,		Twp. Rec.	Is gas actually connected?			Then?			
ive location of trads.	N 13	30N 13W	Yes						
this production is commingled with that. V. COMPLETION DATA	from any other lease or	pool, give comming!	ing order muni				•		
Designate Type of Completion	Oil Well - (X)	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to) Prod.	Total Depth		<u> </u>	P.B.T.D.		<u> </u>	
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth						
erforations			i !	· · · · · · · · · · · · · · · · · · ·		Depth Casing	Shoe		
						 			
TUBING, CASING AND (HOLE SIZE CASING & TUBING SIZE								ENT	
HOLE SIZE	CASING & II	JBING SIZE		DEPTH SET		<u> </u>	ACAS CEM	EMI	
	 								
. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	<u>i</u>			<u>i</u>			
	recovery of total volume						r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	shod (Flow, p	ury, gar lift, e	ac.)			
gth of Test Tubing Pressure			Casas France			Code Size	<u> </u>		
:			K	(b) W (b)					
Actual Prod. During Test	Oil - Bbis.	Water - Bois	AUG1 5 1990						
GAS WELL	·				N. DIV				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bhis. Condes	MMOS	V. LIIV	Gravity of C	ondensate		
				015	. 3				
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Press	ие (Ѕъи-в)		Choice Size				
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE		OIL CON	JOEDV	ATIONI I	אואופור	DNI	
I haveby curtify that the rules and regal					49EU 4	AIION) 1	
Division have been complied with and is true and complete to the best of my		- av1		Ann-	A A	UG 161	990		
Mite Cow				Approve	~	· ~			
Nita Cowan	Technical	1) / -	SUPERVISOR DISTRICT #3						
Printed Name		Title	Title		SUPERV	150H DIS	HICT	#3 	
8/13/90 Des	<u>(505) 325</u> T d	<u>-7527</u> options No.							
			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form smoot be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 smoot be filled for each pool in analtiply completed wells.