

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

M 00055

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Farming "C" W. Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 14-30N-13W, 18PM

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

901 Lincoln Tower Bldg., 1800 Lincoln St., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface800' 2/8" South line and 1800' 2/8" West line Section 14-30N-13W,
900'

14. PERMIT NO.

Mr. F. T. McArthur, 11/9/65

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5720 G.L.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

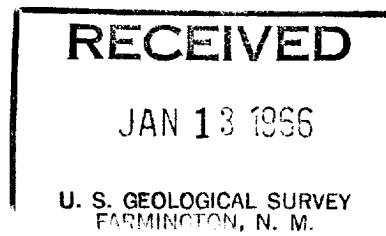
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1-9-66 6142 PFTD. HI & RU Signal Oilfield Serv., Inc.. PU thg. Drill stage collar @ 1515', CO
to 6142'. From 6142' to 3500', O.K. Spd 300 gal mud acid. Run 11-1/2" Casing & cut top
logs. Test Dakota 6307-15', 6308-15' & 6309-15' w/ 1/2" holes/ft. From w/ 20,000
20-40 mud, 18000 gal 15 HLL wtr w/ 1/2" mud gal FR-1, 10 3700' min 2 1/2" test, Avg
3900', AIR 10 HLL, 100 1100', 900' in 5 min.. Set Casing @ 6300'. Test 20 w/ 3500',
O.K.. From 6307-15' w/ 1/2" holes/ft. From w/ 20,000' 20-40 mud, 25,000 gal
15 HLL wtr w/ 1/2" mud gal FR-1, 10 3400', min 3000', Avg 3000', AIR 51 HLL,
100 1100', 700' in 5 min.. Drill 10 6300', CO to 6142'. Started running thg.
1-11-66 Landed 200 lbs 2-3/8" OD L.W. J-55 tubing at 6300' CH. Ripped up, set & kicked
off.
1-12-66 6142' PFTD - 24 hour Company completion test on Guncovers points 6307-15' and Dakota
points 6308-15', 6309-15', & 6309-15' to 6142', FMS 1490 HFTD, 1/4" casing, 700' 200',
FOP 600'. COPIE THE SHUT IN GAS WELL 1-12-66.



18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Brown
M. E. Brown

TITLE

Chief Office Clerk

DATE

1-12-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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