

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

MM 030595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Section "C" NE Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14-30N-13W, NPMW

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **JAN 28 1966**

2. NAME OF OPERATOR
Sinclair Oil & Gas Company

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

3. ADDRESS OF OPERATOR
501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado, 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **900' FSL and 1800' FWL, Sec. 14-30N-13W.**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. **17. T. McGrath** DATE ISSUED **11-9-65**

15. DATE SPUDDED

11-29-65

16. DATE T.D. REACHED

12-9-65

17. DATE COMPL. (Ready to prod.)

1-12-66

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5719 O. L.

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

6475' TD

21. PLUG, BACK T.D., MD & TVD

6442 PBD

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

0-6475'

ROTARY TOOLS

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Graneros perms 6307-25'
Dakota perms 6368-71, 6380-86', 6394-6409'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrolog-Densilog - Cement Bond log.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	21.4	365'	12-1/4"	350 sz reg w/25 C&G	-
7-1/2" OD	10.5	6475'	7-7/8"	100 sz C1 "C" - 2nd stage	-
				300 sz 11-Field slurry-2nd stage	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-3/8"	6303'	-

31. PERFORATION RECORD (Interval, size and number)

Dakota 6394-6409 w/2 per ft.
6380-6386' "
6368-6371' "
Graneros 6307-25' w/1 per ft.

RECEIVED
JAN 31 1966
OIL CON. COM.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Dak 6394-6409'	10,000' 20-40 sd, 13,000 gal 15KCl
6380-86, 6368-71'	wtr/w/1000 gal FR-8
6307-6315'	20,000' 20-40 sd, 25,000 gal 15KCl wtr w/10/1000 gal FR-8

33. PRODUCTION

DATE FIRST PRODUCTION **Shut in/r comm.** PRODUCTION METHOD (Flow thru tubing) **Flow thru tubing** WELL STATUS (Producing or shut-in) **Shut-in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-12-66	24	3/8"	→	-	3690 MCFD	-	-

FLOW, TUBING PRESS. **200#** CASING PRESSURE **800#** CALCULATED 24-HOUR RATE **→** OIL—BBL. **-** GAS—MCF. **3690 MCFD** WATER—BBL. **-** OIL GRAVITY-API (CORR.) **-**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in waiting on connection - To be sold to El Paso Natl Gas, J. E. Taylor

35. LIST OF ATTACHMENTS

3-426 5-437

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **M. E. Brauer**

TITLE **Chief Office Clerk**

DATE **Jan. 24, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)

