NO. OF COPIES SECE	5		
DISTRIBUTIO			
SANTA FE FILE U.S.G.S. LAND OFFICE		1	
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		Ĺ <u>_</u>	
	OIL	/	I
TRANSPORTER	GAS	1	Ĭ
OPERATOR		1	
PRORATION OFFICE		<u> </u>	<u> </u>
Carrelos		,	

NEW MEXICO OIL CONSERVATION COMMISSION

• '					
Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
-					
nsporter					
Lease No. SF080003					
West					
County					
opy of this form is to be sent)					

	SANTA FE /		OR ALLOWABLE	Effective 1-1-65		
-	FILE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
⊢	U.S.G.S.	AUTHORIZATION TO TRAIN	or one our man manour			
-	OIL /					
	TRANSPORTER GAS /					
	OPERATOR /		· •			
1.	PRORATION OFFICE					
	Tenneco Oil Company					
t	Address	r Bldg., Denver, Colo. 8	30203			
	Reason(s) for filing (Check proper box)	i Diago, Delicity	Other (Please explain)			
i i	New We!1	Change in Transporter of:				
- 1	Recompletion	Oil Dry Gas		of transporter		
	Change in Ownership	Casinghead Gas Condens	ate			
1	f change of ownership give name					
•	nd address of previous owner					
II . J	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of			
į	Lease Name Florance B	1 Blanco Pictured	Cliffs State, F	ederal or Fee Fed FF080003		
ŀ	Location		000	West		
	Unit Letter E 16:	North Line	990 Feet	From The		
	22	30N -		an Juan County		
-	Line of Section Town	nship Mange				
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which	approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cil	or Condensate				
	Permian Corporation of Authorized Transporter of Cast	inghead Gas or Dry Gas		Midland, Texas 79101 approved copy of this form is to be sent)		
	El Paso Natural Gas Co	•	Box 990 Farmington,			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Yes	When 8-9-68		
	give location of tanks.		aive commingling order numbe	r:		
E %7	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Date Date		
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deep	en Plug Buck Same Hes		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 8-21-65	9-29-65	2805	2749'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 2685	Tubing Depth 2695		
	5946 GR	5946 GR Blanco P. C.		Depth Casing Shoe		
	Perforations 2685 - 2690			2796'		
	2003 2070	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	2796	981		
	7-7/8"	3-1/2"	2695'			
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of lepth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-		
·	Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)		
Date First New Oil Main 10 1-1111				Choke Stze		
	Length of Test	Tubing Pressure	Casing Pressure			
		Oil • Bbls.	Water-Bbis.	Gas MCF		
	Actual Prod. During Test	0.1-22.3.		Gas MCF JUL 22 1969		
				OIL CON. COM		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Control of State		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			011 0011	SERVATION COMMISSION		
Y	I. CERTIFICATE OF COMPLIAN	CCE	OIL CON	JUL 2 2, 1969		
		engulations of the Oil Conservation	APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold				
		SUPERVISOR DIST. #3				
		•				
		ð	11	iled in compliance with RULE 1104. for allowable for a newly drilled or despens		
	JOH N. CO	inature)		for allowable for a newly difficed to deviation accompanied by a tabulation of the deviation in accordance with RULE 111.		
	Production Clerk	,,,=======	tests taken on the well	in accordance with rout in the		

(Title) <u>7</u>/21/69 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply moleted wells.