Submit 5 Copies
Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O.Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87 | | ABLE AND AUTHORIZAT IL AND NATURAL GAS | |
|--|---|---|--|
| perator | Attention | | Well API No. 3004511658 |
| noco Production Company | | Kelly Stearns | |
| dress | er Colorado | 80201 (303) | 830-4457 |
| P.O. Box 800 Denv | | Other (Please explain) | |
| ason(s) for Filing (Check proper box) w Well | Change in Transporter of: | | |
| completion X | Oil Dry Gas | | |
| ange in Operator | Casinghead Gas Condensate | | |
| | | | |
| ange of operator give name address of previous operator | AND A PACE | | |
| DESCRIPTION OF WELL | Well No. Pool Name, Include | ding Formation | Kind of Lease State, Federal or Fee Cr. 080122 |
| nse Name Florance /D/ | 2 Basin | Fruitland Coal | Federal SF-080132 |
| | | | |
| cation | 1450 Feet From The | North Line and790 | Feet From TheWestLine |
| Unit Letter | | | San Juan County |
| Section 23 Townsh | ip 30N Range 9V | N ,NMPM, | San Juan County |
| | THE OF OU AND NATI | HDAL CAS | |
| I. DESIGNATION OF TRA | NSPORTER OF OIL AND NATI | Address (Give address to which | approved copy of this form is to be sent) |
| nne of Authorized Transporter of Oil | or Condensate | | |
| | singhead Gas or Dry Gas X | Address (Give address to which | approved copy of this form is to be sent) |
| ame of Authorized Transporter of Ca | singifications [] | P.O. Box 4990 Farmington, | NM 87499 |
| Paso Natural Gas Company well produces oil or liquids, | Unit Sec. Twp. Rge | | When? |
| va location of tanks. | | | |
| this production is commingled with t | hat from any other lease or pool, give com | mingling order number: | |
| V. COMPLETION DATA | | | Deepen Plug Back Same Res'v Diff Res |
| | Oil Well Gas Well | New Well Workover | |
| Designate Type of Completion | on - (X) | | P.B.T.D. |
| ate Spudded | Date Compl. Ready to Prod. | Total Depth | 3150' |
| 03-01-66 | 11/30/93 | 3216' | Tubing Depth |
| levations (DF,RKB,RT,GR,etc.) | Name of Producing Formation | Top Oil/Gas Pay | 2825' |
| 6344 GR | Fruitland Coal | 2800 | Depth Casing Shoe |
| erforations | 22-3022' Fruitland | | Dopus daming a |
| 282 | | ID CEMENTING PECORI |) |
| | TUBING, CASING AN | ND CEMENTING RECORT | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | 113' | 80 ax |
| 12 1/4" | 3 1/2* | 3213' | 600 ax |
| 7 7/8* | 1 1/4" | 2825 | |
| | | | |
| V. TEST DATA AND REQU | IEST FOR ALLOWABLE | | the state density on he for full 24 hours.) |
| OIL WELL (Test must be after | er recovery of total volume of | Producing Method (Flow, pur | owable for this depth or be for full 24 hours.) np, gas lift, etc.) |
| Date First New Oil Run To Tank | Date of Test | Producing Memod (1 1011, pm | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| | | Casing Pressure | Choke Size |
| Length of Test | Tubing Pressure | | |
| | O'l Bills | Water - Bbls. | Gas - MCF |
| Actual Prod. During Test | Oil - Bbls. | | |
| | | | |
| GAS WELL | | Bhis. Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test - MCF/D | Length of Test | i i | , |
| 30 | 1.5 hours | Casing Pressure (Shut-in) | Choke Size |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | 150 | 1/4" |
| Flowing | 20 | | |
| VI. OPERATOR CERTIFIC | CATE OF COMPLIANCE | OII CON | ISERVATION DIVISION |
| | and regulations of the Oil | | 0.Fr - 0 1003 |
| Division have be | een complied with and that the se and complete to the best of my | Data Approx | red 1170 - 2 1770 |
| |) | Date Approv | red <u>DEU - 2 1993</u> |
| Kelly Stearns | 1/ | 11 | |
| Signature | Business Analyst | By origin | NAL SIGNED BY ERNIE BUSCH |
| Kelly Stearns | Business Analysi | | an a cas respectively DIST 453 |
| Printed Name | | Title DEPUTY | OIL & GAS INSPECTOR, DIST. \$3 |
| 11/30/93 | (303) 830-4457 Telephone No. | · | |
| Date | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such 4) changes.

