

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

SE-080005

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	8. FARM OR LEASE NAME Florance
4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements. See also space 17 below.) At surface 900' FSL, X790' FWL	9. WELL NO. 56
10. FIELD AND POOL, OR WILDCAT Blanco P.C.	11. SEC., T., R., N., OR B.L. AND SURVEY OR AREA Sec. 23, T30N, R9W
12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ET, GR, etc.) 6106' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/6/85 MIRUSU. Kill well w/2% KCL. NDWH. NUBOP.

5/7/85 RIH w/drill pipe, jars & safety jts. Cleaned off top of pkr w/foam. Screwed into safety jt. Come out of hole w/drill pipe & pkr. RIH w/Model "C" BP. Set @2809'. RIH w/pkr. Tstd BP to 1500 psi. Held ok. Come up hole isolating leaks. Btm of leak @295' & top @195'. Sqz'd leaks w/150 sxs RFC 12.3 cmt (150% excess). Circ cmt to surface out bradenhead. Shut bradenhead & sqz 3 bbls into formation. Max sqz press 500 psi.

5/8/85 RIH w/drill pipe & bit. Drill out cmt sqz. Press tstd to 500 psi. Held ok. Cleaned up Model "C" BP w/foam. Released the Model "C". Come out of hole w/same.

5/9/85 Hydrotested in the hole w/tbg & Model "C-1" pkr. Hydrotested to 1500 psi. Set pkr @2780'. Load backside w/pkr fluid. RDMOSU.

RECEIVED

MAY 24 1985

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE MAY 9, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC