

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention

AMOCO PRODUCTION CO.

E. R. NICHOLSON

3. Address and Telephone No.

P.O. BOX 800, DENVER, CO 80201

(303)830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL, 1600' FEL

SEC. 35-T30N-R9W

5. Lease Designation and Serial No.

SF 078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SANDOVAL GAS COM "C" #1

9. API Well No.

3004511662

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plane

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PRODUCTION COMPANY INTENDS TO PLUG AND ABANDON THE SUBJECT WELL.  
SEE ATTACHED FOR PROCEDURES.

RECEIVED

APR 19 1993

OIL CON. DIV  
DIST. 3

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

070 FARMINGTON, NM

93 MAR 11 AM 11:31

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*ER Nicholson*

Title

*Dist. Admin Analyst*

Date

3-9-93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

APR 15 1993

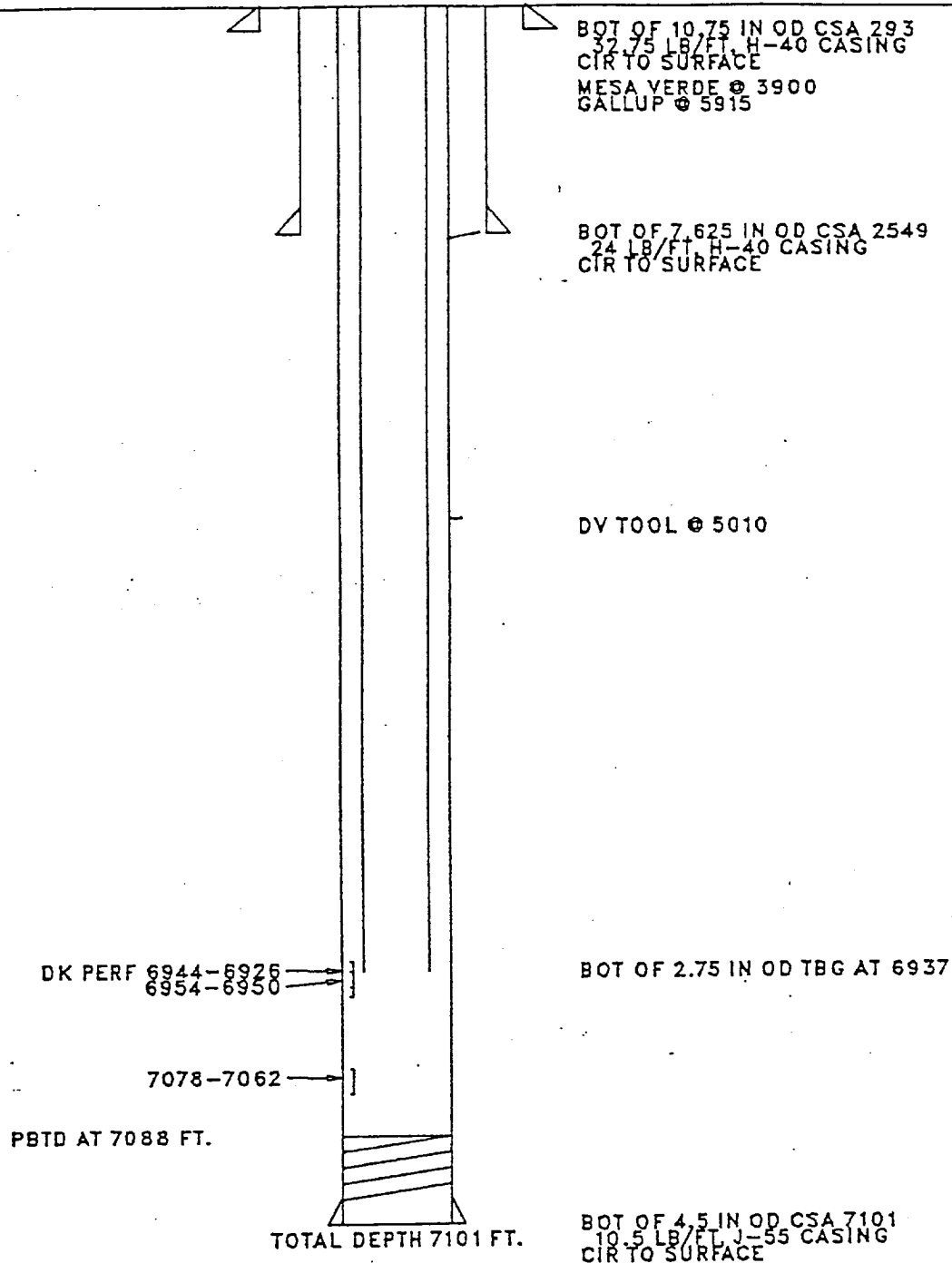
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Sandoval Gas Com C #1  
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. TIH with tbg and cement retainer. Set retainer at 6900'. Squeeze perfs at 6926' to 7062 with 65/35 cement. (62.24cuft)
4. Pull out of retainer and spot cement plug to 5870'. Pressure test casing to 1000#. If casing leak found isolate leak and contact Denver for further instructions.
5. Pump cement to cover Mesa Verde at 3375' to 4618', Fruitland and Pictured Cliffs at 2074' to 2404, and 1275 to surface with 50% excess. (estimated volumes are 180.29cuft, 57.72cuft, and 171.16 cuft)
6. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirement.
7. Turn over to John Schwartz for reclamation.
6. Rehabilitate location according to BLM and State requirements.

SANDOVAL GC C #1  
LOCATION B35-T30N-R09W  
SINGLE DK  
ORIGINAL COMPLETION 2/66  
LAST FILE UPDATE 9/91 BY CSW



IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1. Sandoval Gas Com Co

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

- 1) Perforate at 2471', place a cement plug inside outside the casing from 2471' to 2025'. (Top of PC = 2421', FR Top = 2075')
- 2) Perforate at 1423', place a cement plug from 1423' to 1223' inside & outside the casing plus 3 in excess.
- 3) Perforate at 343' and circulate cement to the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.