			/
NO. OF COPIES RECEIVED		COMMISSION	Form C-104
DISTRIBUTION SANTA FE /	NEW MEXICO OIL CON	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE /	AUTHORIZATION TO TRAN	AND	
U.S.G.S.	AUTHORIZATION TO TRAN	BEOKT OIL AND NATOKA	
TRANSPORTER OIL			
GAS /			·
PRORATION OFFICE			
Operator Tenneco Oil Company			.
P. O. Box 1714, Duran	go, Colorado 81301		•
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	EASE	rmation Kind of	Lease No.
Lease Name Florance "D"	Well No. Pool Name, Including For		Sederal or Fee Fed SF 081001
	265		
Unit Letter B;	Feet From The North Line	6/5 1650 Feet	From The <u>East</u>
Line of Section 23 Tow	nship 30N Range	9W , NMPM,	San Juan County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u>s</u>	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Add: 635 645 day	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	1	approved copy of this form is to be sent)
El Paso Natural Gas (Company	P. O. Box 990, Fa	rmington, New Mexico
If well produces oil or liquids, give location of tanks.)	,	<u> </u>
If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool,		- LD:// D 1
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deer	
Date Spuided	Date Compl. Ready to Prod.	Total Depth	р.в.т.D. 2855
6/12/66	7/15/66 Name of Producing Formation	2890 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 5998 Gr.	Blanco Pictured Clif	fs 2730	Depth Casing Shoe
Perforations			2888
2730-2764	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4" 7-7/8"	8-5/8" 3-1/2"	871 2888	275
7-7/8"	3-1/2"	2080	
		1	oad oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours,	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lijt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	OFFICE
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	(STATING)
70121			APR 4 1968
GAS WELL		Bbls. Condensate/MMCF	Graving of Condembrate
Actual Prod. Test-MCF/D	Length of Test	Bole. Condensate, Minor	DIST, 3
2883 Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Chok Size
Back Pr.		972	SERVATION COMMISSION
VI. CERTIFICATE OF COMPLIAN			APR 4 1968
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	d by Emery C. Arnold
above is true and complete to the	he best of my knowledge and belief.	11	PERVISOR DIST. #3
		JU 2001	

This form is to be filed in compliance with RULE 1104.

TITLE _

(Signature)

(Title)

(Date)

M. K. Wagner

__April 3, 1968

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.

