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LAND OFFICE			
RANSPORTER	OIL	17	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE		,	
Operator			

II.

III.

IV.

-110

	SANTA FE / FILE / U.S.G.S.	REQUES	CONSERVATION COMMISS T FOR ALLOWABLE AND	Supersedes O Effective 1-1-	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
	LAND OFFICE  TRANSPORTER OIL   GAS / OPERATOR 2	ACTIONIZATION TO T	RANSPORT OIL AND NA	TURAL GAS		
I.	PRORATION OFFICE Operator					
	El Paso Natural (	as Company				
	Address Roy QQQ Ferminad	Year Manual .				
	Box 990, Farming	ox)				
	New Well	Change in Transporter of:	Other (Please exp	plain)		
	Recompletion Change to Comment	Oil Dry	Gas 🔲			
[	Change in Ownership		densate			
	and address of previous owner					
II. ] 	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kin	d of Lease	<del></del>	
-	Florance Location	5 Undesignate	d Pictured Cliff	te, <u>Federal</u> or Fee	Lease No.	
	Unit Letter;;			eet From The		
L		ownship 30-N Range	10-W , NMPM,	San Juan	County	
I. į	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	El Paso Natural Gas	Company	Address (Give address to wh	ich approved copy of this form is t ington, New Mexico		
Ĺ	Name of Authorized Transporter of C El Paso Natural Gas	asinghead Gas or Dry Gas <b>A</b> Company	Address (Give address to wh	ich approved copy of this form is t Ington, New Mexico	o be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 30-N 10-1	Is gas actually connected?	When		
1f 7. <u>C</u>	this production is commingled w	ith that from any other lease or pool	, give commingling order num	ber:		
	Designate Type of Complete	on - (X) Oil Well Gas Well	New Well Workover Do	Plug Back Same Res	v. Diff. Res'v.	
	Pate Spudded 7-7-66	Date Compl. Ready to Prod. 7-29-66	Total Depth 3037	P.B.T.D.		
Ē	Glevations (DF, RKB, RT, GR, etc.) 6308 GL	Name of Producing Formation Pictured Cliffs	Top Off/Gas Pay	Tubing Depth		
F	Perforations		2942	Tubingless comp		
3037						
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SA SKO OTH		
	12 1/4"	8 5/8"	301 175 sks		ENT	
-	6 1/4"	2 7/8"	3037'	240 sks		
. T	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and must be equal to or ex	ceed top allow-	
	ate First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pum		<del>-</del>	
1	ength of Test	Tubing Pressure		"TOT!		
		. and from the	Casing Pressure	AGG O		
A	ctual Prod. During Test	Oil-Bbls.	Water-Bbls.			
<u>'</u> —				DIST. SOM		
	AS WELL ctual Prod. Test; MCF/D	Length of Test				
	1531 MCF/D	3 hours	Bbls. Condensate/MMCF	Gravity of Condensate		
T	esting Method (pitot, back pr.) Calculated ACF	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) SI 1003	Choke Size	Choke Size	
CI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AUG 1 U 1966  By Original Signed by Emery C. Arnold				
ab	ove is true and complete to the	best of my knowledge and belief.	CIIDE	RVISOR DIST. #3		
Original Signed F. H. WOOD			TITLE			
	(Signa	iture)	If this is a request fo	r allowable for a newly drilled	or deepened	
	Petroleum Engineer		tests taken on the well in	companied by a tabulation of the accordance with RULE 111.		
	August 4, 1966	le)	able on new and recomple		•	
	(Da	te)	Fill out only Section well name or number, or tre	is I, II, III, and VI for change insporter, or other such change	es of owner, of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.