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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

in the second

U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE OPERATOR PRORATION OFFICE OPERATOR OPERATOR PRORATION OFFICE OPERATOR OPERA	
LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE	
OPERATOR PROPATION OFFICE	
OPERATOR A PROPATION OFFICE	
PRORATION OFFICE	
	· · · · · · · · · · · · · · · · · · ·
Southland Royalty Company	
Address	
570 Farmington New Mexico 8/401	
Penerals In thing (Check proper box)	
Change in Transporter on	
Becompletion Oil Dry Gas 1208 Change	
Change in Ownership Casinghead Gas Condensate	
If change give name Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, No.	ew Maxico 87401
If change give name Aztec Oil & Gas Company, P. O. Didwel 570, Identified and address of previous owner	
· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Including Formation Kind of Lease	Lease No.
Lease Name State, records or real Frede	ral Sr-0.13-3
Hudson, 4.	
Location E 1750 Feet From The North Line and 990 Feet From The West	
Can Juan	County
Line of Section 35 Township 30 North Range 12 West , NMPM, San Juan	000,
H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate (A) Address (Give address to which approved copy of this	form is to be sent)
Name of Authorized Transporter of the New M	exico 87401
	form is to be sens;
Name of Authorized Transporter of Casinghead Sas	xas 75201
Southern Union Gathering Fidelity Union Tower, Farings, 18 gas actually connected? When	· · · · · · · · · · · · · · · · · · ·
If we produces on or liquids,	***************************************
If this production is commingled with that from any other lease or pool, give commingling order numbers.	- 1
If this production is commingled with that from any other room any other room is commingled with that from any other room is commingled with the room	Same Res'v. Diff. Res'v.
Oil Well Gas Well New West	
Designate Type of Completion - (X)	
Date Spudged Date Compl. Ready to Prod. Total Depth	
(Dankston Formation Top Oil/Gas Pay Tubing Depth	
Elevations (DF, RKB, RT, GR, etc., Name of Producing Comments	
Depth Casing	Sho⇔
Perforations	
TUBING, CASING, AND CEMENTING RECORD	CKS CEMENT
DATUS & TURING SIZE - DEPTH SET	CKS CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET	
	. \$
HOLE SIZE CASING & TUSING SIZE	
HOLE SIZE CASING & TUSING SIZE	
HOLE SIZE CASING & TUSING SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to this depth on the for full 24 hours)	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equally able for this depth on he for full 24 hours) ON WELL [Producing Method (Flaw, Firm), year lift, etc.)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test CASING & TUSING STEE (Test must be after recovery of total volume of load oil and must be equable for this depth or befor full 24 hours) Producing Method (Flow; Pump, res. lift, etc.)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size	
W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure CASING & TUBING STALL Trest must be after recovery of total volume of load oil and must be equal to the depth of beef or full 24 hours) Producing Method (Flows First) Choke Size	
W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure CASING & TUBING STEE (Test must be after recovery of total volume of load oil and must be equal to be for full 24 hours) Producing Method (Flaws Pline) Facilifs, etc.) Casing Pressure Casing Pressure Water-Bals. Gas-MCF	
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Water-Bois. Gas-MCF	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Water-Bals. Casing Pressure Gas-MCF	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure	val to or exceed cap allow
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Length of Test Tubing Pressure Casing a Tubing State (Test must be after recovery of total volume of load oil and must be equally able for this depth on be for full 24 hours) Producing Method (Flow, Blimb) as lift, etc.) Casing Pressure Choke Size Actual Prod. During Test Cut-Bb.s. Water-Bbis. Gab-MCF	val to or exceed cap allow
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure GAS WELL Actual Prod. Test-MOF/D Length of Test Casing Pressure Casing Pressure Water-Bbis. Gas-MCF Gas WELL Actual Prod. Test-MOF/D Length of Test Casing Pressure Carrying Gas-MCF Gas-MCF Casing Pressure Casing Pressu	ual to or exceed top allow
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test CASING & TOSING STEEL (Test must be after recovery of total volume of load oil and must be equable for this depth on be for full 24 hours) able for this depth on be for full 24 hours) Producing Method (Flaw, Flimb) and lift, etc.) Choke Size Length of Test Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test CirBb.s. Gas-MCF Gas-MCF Gas-MCF Gravity of Casing Pressure Choke Size Casing Pressure Choke Size Casing Pressure Choke Size Gas-MCF Gas-MCF Gas-MCF Gravity of Casing Pressure Choke Size Choke Size Casing Pressure Choke Size	ual to or exceed top allow
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choice Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size VI. CERTIFICATE OF COMPLIANCE Length of test APPROVED JAN 1 2 1978 Length of test OIL CONSERVATION COMPLIANCE Length of the Oil Conservation of the Oil Conserv	mai to or exceed top allow
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Tubing Pressure Casing Pressure Casing Pressure Choke Size Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY UTIGINAL Signed by A. I	Condensate MMISSION
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Length of Test Length of Test Actual Prod. During Test Cin-Bi.s. GAS WELL Actual Prod. Test-MCF/D Length of Tost Tubing Pressure Cin-Bi.s. Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMBINATION COMBINATION have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DIST	Condensate MMISSION , 19 R. Kendrick
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test: Length of Test: Length of Test: Actual Prod. During Test CuBb.* GAS WELL Actual Prod. Test-MCF/D Length of Test: Tubing Pressure CuBb.* Gasing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Weter-Bbls. Gasing Pressure Choke Size Choke Size OIL CONSERVATION CON VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DIST	MMISSION , 19 R. Kendrick with RULE 1104.
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the delta of this depth as its for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Consing Pressure Consing Pressure Consing Pressure Consing Pressure Consing Pressure (Shut-in) Consing Pressure (Shut-in) Chake Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief. This form is to be filled in compliance if this is a request for allowable for a at the state of the conservation and the state of the conservation of the life in compliance. I this is a request for allowable for a at the conservation and the state of the conservation of the life in compliance. If this is a request for allowable for a at the conservation and the state of the conservation of the life in compliance.	MMISSION , 19 R. Kendrick with RULE 1104. heavily drilled or despenses
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply