SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-B1425. Ţ

Take UNITED STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR							D. LEASE DESIGNATION AND BERIAL NO.		
GEOLOGICAL SURVEY							SF 078316 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							G. IF INDIAN, ALLOTTE	E OE TRIBE NAME	
TYPE OF WORK							7. UNIT AGREEMENT NAME		
	.L 🔀	DEEPEN [PLU	יאל טאל			÷ .	
OIL GAS WELL OTHER			SINGLE MULTIPLE ZONE			ra 🔲	8. FARM OR LEASE NAME		
NAME OF OPERATOR					Florance				
Tenneco Oil Company							_		
. ADDRESS OF OPERATOR							#97 10. FIELD AND POOL,	OR WILDCAT	
P. O. Box 1714, Durango, Colorado 81301 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							.]	ured Cliffs	
. LOCATION OF WELL (Report location clearly and in accordance with any state requirement At surface							11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
081	' FGI. 1777' F	EI.					\ '		
At proposed prod. 2001 FSL 1777 FEL Unit Letter "O"							Sec. 5, T-30-N, R-9-W 12. COUNTY OR PARISH 13. STATE		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®								ì	
						1 17 NO -	San Juane	New Mexico	
O. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE			TO THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			160 19. PROPOSED DEPTH			20. ROTA	160 SE/4 20. ROTARY OR CABLE TOOLS		
8. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,				20. 2.002			Rotary		
OR APPLIED FOR, ON THIS LEASE, FT.				3000			22. APPROX. DATE W	ORK WILL START	
. ELEVATIONS (Show whe	ther DF, RT, GR, ew.,			6344 GF	₹	-	August	12, 1966	
<u></u>		PROPOSED CASI	NG ANI			AM			
WINGHT DER FO						1	QUANTITY OF CEMENT		
SIZE OF HOLE	8-5/8	20 & 24#		150		Cemer	Cement to surface		
12-1/4 7-7/8	3-1/2	9.2#		3000		Cemer	nt to surface		
1		1		ı					
				D 20001	T		naging as show	n	
We plan to	drill with rot	ary to apr	X. T.	on single	, nog	, Iun (vell	Conduct deliv	erability	
	rforate and fra	ac and comp	Tere	se singr	s Ras	MCTT.	Conduct dozz.		
tests.			-				11/517		
		1			T T	RE	GLIVED IUG 8 1966		
		- / t	$\langle LL \rangle$	TYPAN	1	7 × 200	.occ	2 2	
					. 1	Ā	1116 3 1960		
		A	UGg	1966 . COM.	1	· -			
		\ OIL	CO.	1306	' 1	e	GEOLOGICAL SURVE	.	
		\ \	DIST	COM.	1	U. 5.	RMINGTON, IV.		
			- 131.	3		٠.		· · · · · · · · · · · · · · · · · · ·	
		`							
anyn	E PROPOSED PROGRAM : If	proposal is to de	epen or	plug back, give	e data on	present pro	oductive sone and propo	osed new productiv	
one. If proposal is to	drill or deepen direction	nally, give pertine	nt data	on subsurface	locations	and measu	red and true vertical de	ptile. Give blower	
reventer program, if an	9.	1.460							
Haro	le CINE	nous	Se	enior Pro	ductio	n Cler	k DATE Aug	ust 5, 1966	
	ld C. Nichols		FITLE						
('This space for Fede	eral or State office use)								
PERMIT NO.			APPROVAL DATE						
						•	DATE		
APPROVED BYCONDITIONS OF APPRO	WAT TRANS.		TITLE						
CONDITIONS OF APPRO	TAU, IS ACI.							**	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form. C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease 97 -Operator Florance Tenneco Oil Co. Range Township San Juan Unit Letter Section 9 W 30 N Actual Footage Location of Well: East -1777 South 981 Dedicated Acreage: feet from the Producing Formation Ground Level Elev: 160' SE/4 6344 -Blanco Pictured Cliff Blanco Pictured Cliffs 1. Ourline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Harold C. Nichols Senior Production Tenneco Oil Company Company August 5, 1966 I hereby carby that the well location shown of this lat was plasted from field notes actual s veys muse by me or under my supervision, and that the same is true and correct to the best of my knowledge and helica Proposed -Date Surveyed Location August 2, 1966 Registered Professional Engineer and/or Land Surveyor 98/ N. M. # 2000 1980, 2310

1320 1650