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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10870	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State Com "K"
3. Address of Operator Box 1714, Durango, Colorado	9. Well No. 11
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1835 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco-Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6138' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Water Shut-off <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 8-24-66. Drilled to 127'. Ran 3 jts. 8-5/8" 20 & 24# casing set at 127' w/ 100 sx. cement. Cement circulated. W.O.C. Drilled to TD 2970' on 8-27-66. Ran GR Density log. Ran 96 jts. 3-1/2" 9.2# NUE J-55 casing set at 2966' w/ 275 sx. cement. Cement did not circulate. Temperature survey shows top of cement at 1400'. Released rig 8-27-66. W.O. completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE 9-12-66

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE SEP 14 1966

CONDITIONS OF APPROVAL, IF ANY:

1 - Aztec Oil & Gas Company 1 - Skelly Oil Company 1 - Continental Oil Company