

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-028226-C
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1525' FNL, 830' FEL, Sec. 10, T30N-R13W	8. Well Name and No. J.F. Bell 1
	9. API Well No. 30 045 11810
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well.
See attached for procedure:

RECEIVED
AUG 17 1992
OIL CON. DIV.
DIST. 2

RECEIVED
BLM
92 AUG -7 PM 12:48
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

APPROVED 72
AS AMENDED

Approved by _____
Conditions of approval, if any: _____

Title _____

AUG 13 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AMOCO

J. F. Bell #1
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill in necessary with fresh water. NDWH. NUBOP.
3. Establish tubing integrity. Run a sinker bar to bottom of tubing. If tubing is not intact or is plugged, contact Denver for further instruction.
4. Squeeze 48sx of class B cement into perforations, displace to top of packer.
5. Cut and recover tubing from a depth of 6200'.
6. Run CBL from TD to surface.
7. If the top of cement reached by the first cementing stage is above 5450', spot cement plug from top of packer to 5400' (95sx). If the top is below 5450', perforate four 1/2" holes 50' above top of cement. RIH with tubing and pkr, set pkr at 50' above perms, squeeze perforations with 55 sx of class b cement. Pull out of pkr and spot cement to 5400' (95sx of class B cement). Optional to use retainer depending on well condition.
8. Identify any casing leaks. Modify procedure below, if necessary.
9. Fill hole with 9lb mud/POZ water.
10. POOH with tubing. Perforate four 1/2" holes at 3550' and at 3430. TIH with tubing and cement retainer. Set retainer at 3500'. Squeeze perforations at 3550' with 55 sx class b cement. Sting out of retainer and spot cement plug to 3330' (20sx class b cement). WOC. Tag top of cement.
11. POOH, spotting cement from 1930' to TOC established by CBL.
12. Perforated 4 1/2' casing 50' above TOC established by CBL. Circulate a plug through the perforations to the surface.
13. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM and State requirements.
14. Turn well over to John Schwartz for reclamation.
16. Rehabilitate according to BLM and State requirements.